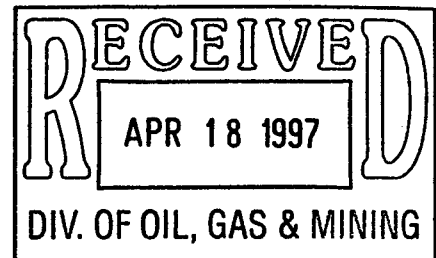


State Of Utah
Division of Oil, Gas and Mining
1594 West North Temple
Suite 1210
P.O. Box 145801
Salt Lake City, 84114-5901
Attn. Michael Hebertson



April 17, 1997

CONFIDENTIAL

Dear Mike

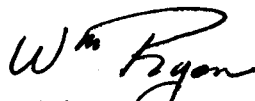
Please find attached APD's for Rosewood Resource, Inc. Rosewood respectfully requests that all information associated with the APD's and production be held confidential.

If you require additional information associated with the APD's please feel free to contact:

William (Bill) Ryan
Rosewood Agent
Rocky Mountain Consulting
Vernal Utah 84078

801-789-0968	Office
801-789-0970	Fax
801-823-6125	Cellular

Yours Truly


William A. Ryan

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

Rosewood Resources, Inc.

3. ADDRESS OF OPERATOR

100 Crescent Court, Suite 500, Dallas Tx. 75201 214-871-5729

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

2484' FWL, 1497' FSL, NE1/4, SW1/4, Sec. 10, T11S, R23E

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

31.8 MILES SOUTH OF BONANZA, UT

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1497'

16. NO. OF ACRES IN LEASE

6,230.45

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1,800'

19. PROPOSED DEPTH

6,000'

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,874'

22. APPROX. DATE WORK WILL START*

April 15, 1997

23.

PROPOSED CASING AND CEMENTING PROGRAM

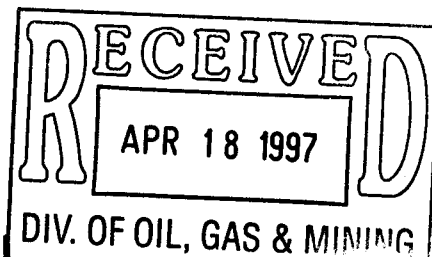
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	9 5/8	36	300	TO SURFACE
7 7/8	4 1/2	11.6	T.D.	CMT TOP TO COVER THE OIL SHALE

OPERATOR REQUESTS PERMISSION TO DRILL THE SUBJECT WELL
PLEASE SEE THE ATTACHED 10 POINT AND THE 13 POINT SURFACE
USE PLAN.

IF YOU REQUIRE ADDITIONAL INFORMATION PLEASE CONTACT:

WILLIAM A. RYAN
350 S., 800 E.
VERNAL, UTAH
801-789-0968

801-823-6152



CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

William A. Ryan
WILLIAM A. RYAN

TITLE

AGENT

DATE April 11, 1997

(This space for Federal or State office use)

PERMIT NO.

43-047-328 90

APPROVAL DATE

APPROVED BY

John R. Baya

TITLE

Petroleum Engineer

DATE

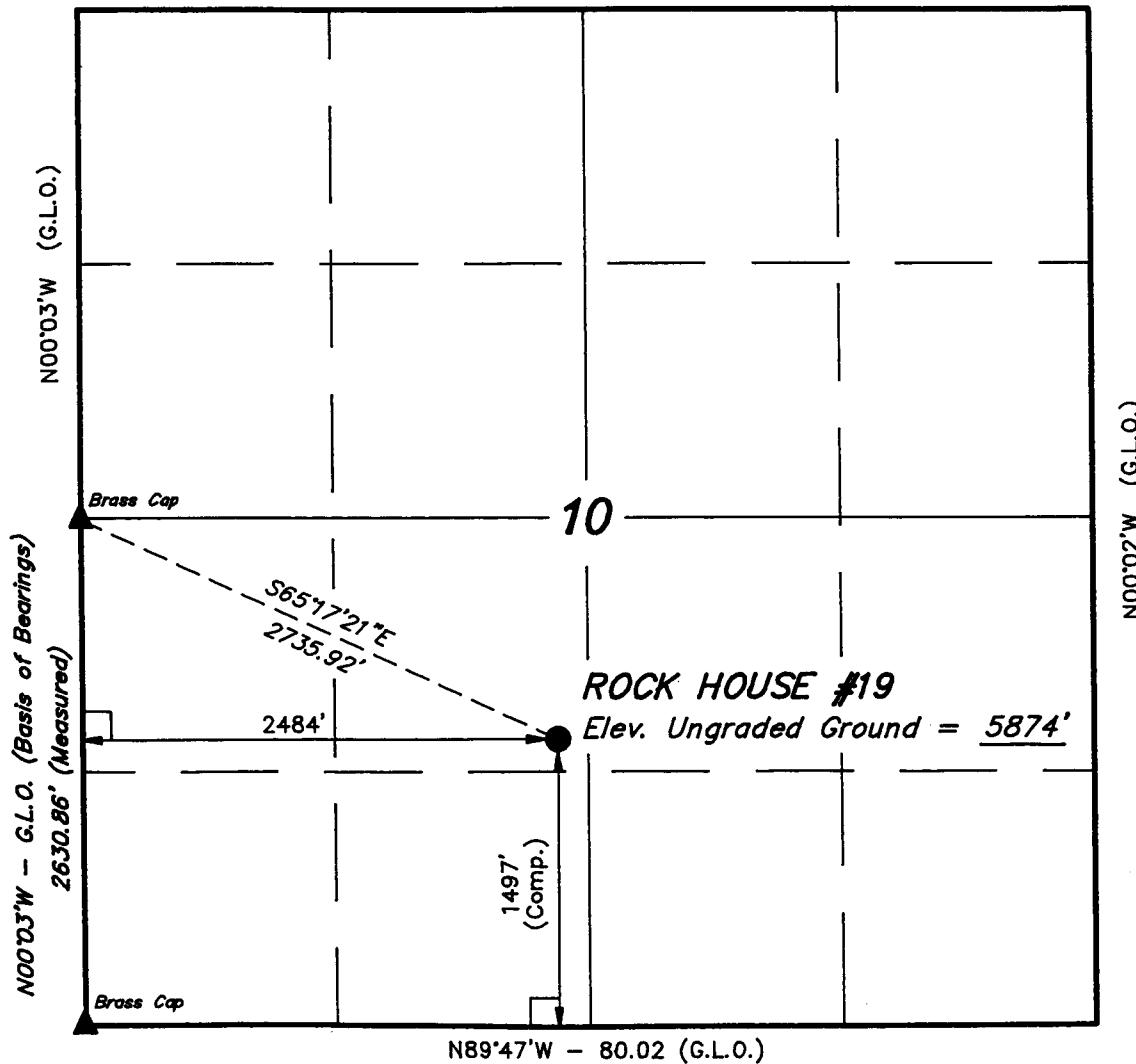
6/2/97

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

T11S, R23E, S.L.B.&M.

N89°46'W - 79.96 (G.L.O.)



N89°47'W - 80.02 (G.L.O.)

LEGEND:

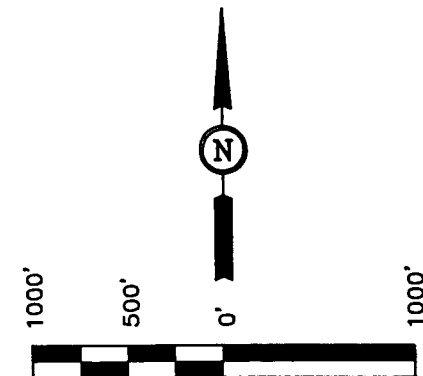
- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

ROSEWOOD RESOURCES, INC.

Well location, ROCK HOUSE #19, located as shown in the NE 1/4 SW 1/4 of Section 10, T11S, R23E, S.L.B.&M. Uintah County Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED IN THE NW 1/4 OF SECTION 27, T11S, R23E, S.L.B.&M. TAKEN FROM THE ARCHY BENCH QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6366 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Key
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 16139
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 3-5-97	DATE DRAWN: 3-28-97
PARTY B.B. D.R. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE ROSEWOOD RESOURCES, INC.	

Ten Point Plan

Rosewood Resources, Inc.

Rock House 19
Rock House Unit

Surface Location NE 1/4, SW 1/4, Section 10, T. 11 S., R. 23 E.

1. Surface Formation:

Green River

2. Estimated Formation Tops and Datum:

<u>Formation</u>	<u>Depth</u>	<u>Datum</u>
Green River	Surface	5,874' G.L.
Oil Shale	874	5,000
Wasatch	3,324	2,550
Mesaverde formation	5,374	500
T.D.	6,000	-126

3. Producing Formation Depth:

Formation objective include the Wasatch and its submembers.

Off Set Well Information:

Off set well:	Gas Well	Rock House Unit #1	Sec. 10, T. 11 S., R. 23 E.
	Gas Well	Rock House Unit #14	Sec. 10, T. 11 S., R. 23 E.
	Gas Well	Rock House Unit #17	Sec. 9, T. 11 S., R. 23 E.
	P&Aed	Rock House Unit #16	Sec. 15, T. 11 S., R. 23 E.

4. Proposed Casing :

<u>Hole</u>	<u>Casing</u>		<u>Grade</u>	<u>Setting</u>	<u>Casing</u>
<u>Size</u>	<u>Size</u>	<u>Weight/Ft.</u>	<u>& Tread</u>	<u>Depth</u>	<u>New/Used</u>
12 1/2	9 5/8	36	J-55/STC	300	New
7 7/8	4 1/2	11.6	J-55/LTC	T.D.	Used/inspected

Cement Program:

<u>Casing Size</u>	<u>Cement Type</u>	<u>Cement Amount</u>	<u>Cement Yield</u>	<u>Cement Weight</u>
9 5/8	Class "G" 2% Calcium 1/4 #/sk cello flake	200 sks.	1.18 cu. ft./sk.	15.6 lbs./gal.
4 1/2	Lead Class "G" 3 % salt 16% gell 10# Gilsonite/sk	200 sks	3.90 cu. ft./sk.	11.0 lbs./gal.
	Tail Class "G" 10% salt 10% gypsum 2% WR15 .4 lbs/sk FL 25	500 sks +/-	1.53 cu. ft./sk.	14.8 lbs./gal.

5. BOP and Pressure Containment Data:

The anticipated bottom hole pressure will be less than 3000 psi.

A 3000 psi WP BOP system as described in the BOP and Pressure Containment Data (attached) will be installed and maintained from the 9 5/8" surface casing. The BOP system including the casing will be pressure tested to the minimum standards set forth in "On Shore Order #2". The BOP will be mechanically checked daily during the drilling operation.

6. Mud Program:

<u>Interval</u>	<u>Mud weight lbs/gal.</u>	<u>Viscosity Sec./Qt.</u>	<u>Fluid Loss MI/30 Mins.</u>	<u>Mud Type</u>
0-300	Air/Clear Water	----	No Control	Water/Gel
300-2000	Clear Water	----	No Control	Water/Gel
2000-T.D.	8.4-8.6	30	No Control	Water/Gel

7. Auxiliary Equipment:

Upper Kelly cock, full opening stabbing valve, 2 1/2" choke manifold and pit level indicator.

8. Testing, Coring, Sampling and Logging:

- a) Test: None are anticipated.
- b) Coring: There is the possibility of sidewall coring.
- c) Sampling: Every 10' from 2000' to T.D.
- d) Logging:

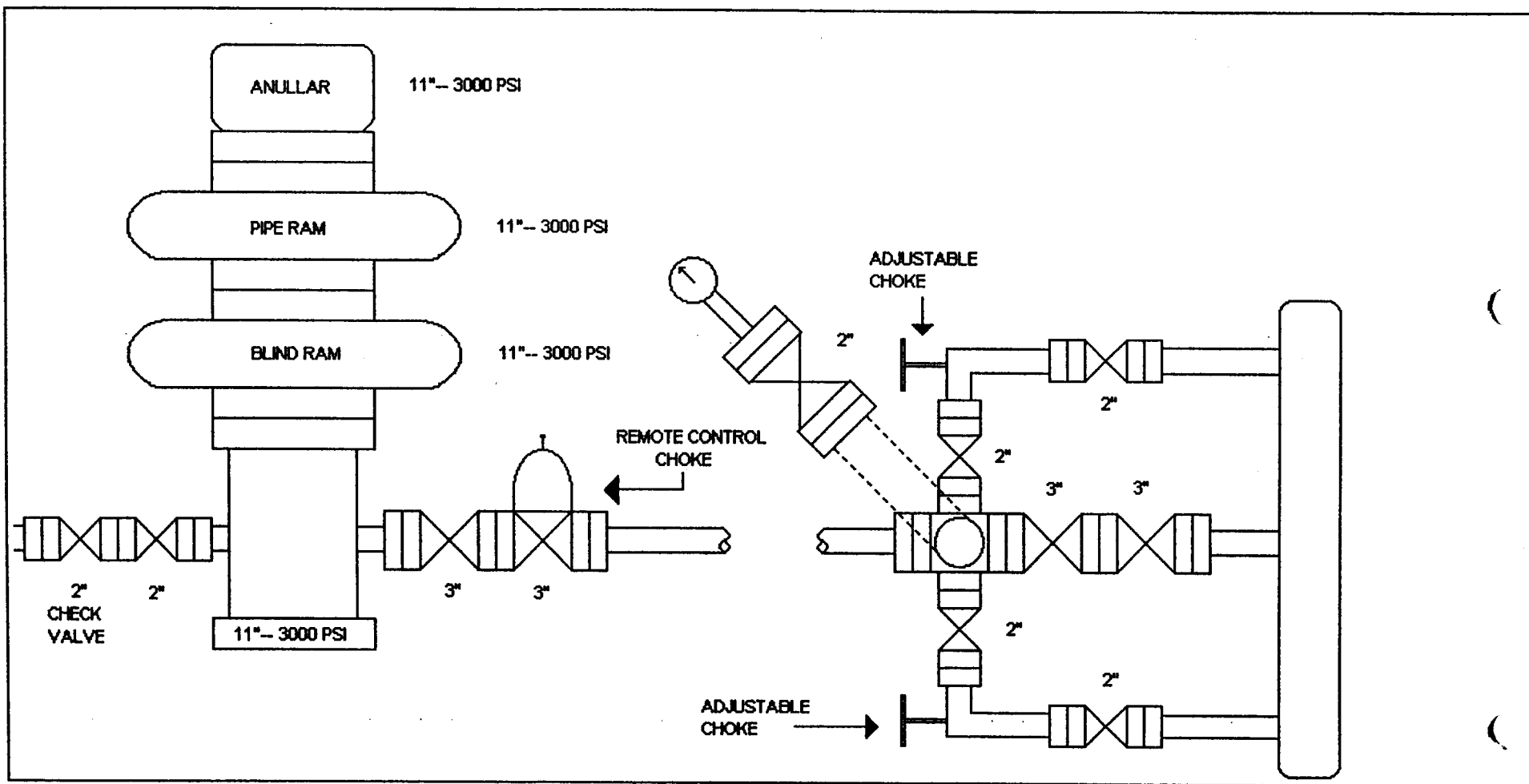
Type	Interval
DLL/SFL W/GR and SP	T.D. to Surf. Csg
FDC/CNL W/GR and CAL	T.D. to Surf. Csg

9. Abnormalities (including sour gas):

No abnormal pressures, temperatures or other hazards are anticipated. Oil and gas shows are anticipated in the Wasatch Formation. Other wells drilled in the area have not encountered over pressured zones or H₂S.

10. Drilling Schedule:

The anticipated starting date is May 15, 1997. Duration of operations expected to be 30 days.



ROSEWOOD RESOURCES, INC.

13 POINT SURFACE USE PLAN

FOR WELL

ROCK HOUSE UNIT #19

LOCATED IN

NE 1/4, SW 1/4

SECTION 10, T. 11 S., R. 23 E., U.S.B.&M.

UINTAH COUNTY, UTAH

LEASE NUMBER: UTU-0779

SURFACE OWNERSHIP: FEDERAL

1. Existing Roads

To reach the Rosewood Resources, Inc., Rock House Unit 19 well location, in Section 10, T11S, R23E, from Bonanza, Utah:

Starting in Bonanza, Utah proceed south on the paved road for 4 miles. Turn south (left) on the Book cliffs road (dirt road). Proceed south 3.9 miles to the Greeks Corrals. Turn west (right) at the fork in the road. Proceed 8.3 miles to the Asphalt Wash sign. Stay to the south (left) of the sign. Proceed .7 miles to the Rainbow sign. Stay to the west (right) of the sign. This is also called the Kings Wells road. Proceed 10.5 miles turn north (right) off the county road. Proceed .7 miles stay to the right at the intersection. Proceed 2.8 miles turn west (right). Proceed 1.4 miles to Saddletree Draw. Turn north (right) proceed .7 miles turn east (right). Proceed .7 miles to the proposed location and access road. The start of the access road has been constructed in association with a well that has been plugged and abandoned. The pit has been closed in and the location will be recontoured. New road construction will start at the dry hole.

All roads to the proposed location are State or County maintained roads except the last 6.0 miles of road. Rosewood Resources, Inc. has acquired United Utilities and the right of ways granted to United Utilities. Access to the well will be on said right of way.

Please see the attached map for additional details.

2. Planned access road

New construction on the access road will start at the Rock House 16 well location. The well has been plugged and abandoned. The pit has been closed but the location has not been recontoured. Before the access road can be constructed across the location recontouring has to be completed. The access road will then follow the flagging to a side hill. The new road will cross an existing 6" pipe line. In addition two 4" lines could be crossed. The 4" lines are not in service at this time and may be removed when the new road reaches the pipe line. Before the 6" line is crossed a piece of casing will be installed around the pipe line and used to protect the line. The 6" line will be temporarily shut down and taken out of service when the pipe line is crossed.

From the pipe line crossing to the location is a steep grade. Water bars and culverts will have to be used to keep runoff from washing out the roads. Two 36" culverts will be installed in the washes adjacent to the pipe line crossing. Four water bars will be constructed as marked on the attached map and flagged on the ground with lime

The road will be built to the following standards:

E) Disposal wells	None
F) Drilling wells	None
G) Shut in wells	None
H) Injection wells	None
I) Monitoring or observation wells	None

Please see the attached map for additional details.

4. Location of tank batteries, production facilities, and production gathering service lines.

All production facilities are to be contained within the proposed location site. Please see the attached plat plan for a typical gas well separator installation and well site piping.

All permanent (on site for more than six months or longer) structures constructed or installed will be painted a desert brown color. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded. The required paint color is Desert Brown (10 YR 6/4).

All tanks will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank in the battery. The integrity of the dike will be maintained.

The operator will adhere to all site security guidelines and regulations identified in 43 cfr 3126.7.

All off lease storage, off lease measurement, commingling on lease or off lease, of production, will have prior written approval from the authorized officer.

A proposed surface gas line will be constructed and tied into an existing 6" line. The approximate length will be 1600'. The proposed pipe line will be constructed adjacent to the access road. Please see the attached location diagrams for pipe line location. Also note the pipe line will be installed on the east side of the road not the west side. There will be no additional surface disturbances required for the installation of a gathering line. The line will be a 2" or 4" steel line. The line will be welded on the pad and access road. After welding the line will be pulled with a small cat to the tie in.

The gas meter run will be located within 500' of the well head. The gas line will be buried or anchored down from the well head to the meter. Meter runs will be housed and/or fenced.

The gas meter will be calibrated and the tank strapped in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The authorized officer will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration report will be submitted to the BLM's Vernal District office. All measurement facilities will conform with API and AGA standards for gas and liquid hydrocarbon measurement.

5. Location and type of water supply

Water for drilling and cementing the subject well will be hauled by truck from Rosewoods water station in Section 13, T11S, R23E. A second location may be used, it would be Evacuation Creek permit # 49-1595. The Evacuation Creek distribution point is in Section 7, T11S, R25E. Water for completion will come from the same supply or Vernal City.

6. Source of construction materials

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. Additional road gravels or pit lining material will be obtained from private sources.

7. Methods for handling waste disposal

A) Pit construction and liners:

The reserve pit will be approximately 10 ft. deep and most of the depth shall be below the surface of the existing ground. Please see the attached plat for details.

The reserve pit will not be lined unless the pit is blasted or soil conditions would warrant a pit liner.

The reserve pit will not be used to store water for drilling. A semi-closed system will be used to drill the well. All fresh water for drilling will come from a frac tank placed on location and from the rig tank. The pit will be used to hold non-flammable materials such as cuttings, salt, drilling fluids, chemicals, produced fluids, etc.

B) Produced fluids:

Produced water will be confined to the reserve pit, or if deemed necessary, a storage tank for a period not to exceed 90 days after initial production. During the 90 day period an application for approval for a permanent disposal method and location will be submitted to the authorized officer.

C) Garbage:

A trash cage fabricated from expanded metal will be used to hold trash on location and will be removed to an authorized land fill location.

D) Sewage:

A portable chemical toilet will be supplied for human waste.

E) Site clean-up

After the rig is moved off the location the well site area will be cleaned and all refuse removed.

8. Ancillary facilities

There are no ancillary facilities planned for at this time and none are foreseen for the future.

9. Well-site layout

Location dimensions are as follow:

A)	Pad length	325 ft.
B)	Pad width	155 ft.
C)	Pit depth	10 ft.
D)	Pit length	180 ft.
E)	Pit width	50 ft.
F)	Max cut	23.1 ft.
G)	Max fill	12.6 ft.
H)	Total cut yds	11,220 cu. yds.
I)	Pit location	west side
J)	Top soil location	north west side
K)	Access road location	south east end
L)	Flare pit	west corner

Please see the attached location diagram for additional details.

Please note the location of the trees removed from the location. Also note that a small dam will have to be constructed above the location. The dam will divert water to the west and north of the location.

All pits will be fenced according to the following minimum standards:

- A) Thirty nine inch net wire shall be used with at least one strand of wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.
- B) The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C) Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- D) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 ft.
- E) All wire shall be stretched by using a stretching device before it is attached to the corner posts.

10. Plans for restoration of the surface

Prior to construction of the location, the top 6 inches of soil material will be stripped and stockpiled. This will amount to approximately 1,000 cubic yards of material. Placement of the top soil is noted on the attached location plat. When all drilling and completion activities have been completed the unused portion of the location (the area outside the dead men.) will be recontoured and the topsoil spread over the disturbed area.

The dirt contractor will be provided with an approved copy of the surface use plan prior to construction activities.

Any drainage rerouted during the construction activities shall be restored to its original line of flow or as near as possible.

All disturbed areas will be recontoured to the approximate natural contours. Prior to back filling the pit the fences around the reserve pit will be removed.

The reserve pit will be reclaimed within 90 days of well completion. If the reserve pit has not dried sufficiently to allow back filling, an extension on the time requirement for back filling the pit will be requested. Once reclamation activities have begun, they shall be completed within 30 days.

After the reserve pit has been reclaimed, no depressions in the soil covering the reserve pit will be allowed. The objective is to keep seasonal rain fall and run off from seeping into the soil used to cover the reserve pit. Diversion ditches and water bars will be used to divert run off as needed.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas will be scarified and left with a rough surface.

A) Seeding dates:

After September 15, and before the ground freezes.

Seed will be broadcast or drilled at the time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage and the seed mixture will be proportionately larger (double the lbs. per acre).

At such time as the well is plugged and abandoned the operator will submit a surface reclamation plan to the surface management agency for prescribed seed mixture and reseeding requirements.

11. Surface ownership:

Access road	Federal
Location	Federal
Pipe line	Federal

12. Other information

A) Vegetation:

The vegetation coverage is slight. The majority of the existing vegetation consists of Pinion Pine trees and Juniper trees.

B) Dwellings:

There are no dwellings, or other facilities within a one mile radius of the location.

C) Archeology:

The location has been surveyed. A copy of that survey will be forwarded to your office.

If, during operations, any archaeological or historical sites, or any objects of antiquity (subject to the antiquities act of June 8, 1906) are discovered, all operations which would effect such sites will be suspended and the discovery reported promptly to the surface management agency.

D) Water:

The nearest water is the Green River located 3 miles to the north.

E) Chemicals:

No pesticides, herbicides or other possible hazardous chemicals will be used without prior application.

F) Notification:

a) Location construction

At least forty eight (48) hours prior to construction of location and access roads

b) Location completion

Prior to moving on the drilling rig.

c) Spud notice

At least twenty-four (24) hours prior to spudding the well.

d) Casing string and cementing

At least twenty-four (24) hours prior to running casing and cementing all casing strings.

e) BOP and related equipment tests

At least twenty-four (24) hours prior to initialing pressure tests.

conditions with this plan and the terms and conditions under which it is approved.

Date April 16, 1997

William A. Ryan
William A. Ryan
Agent
Rocky Mountain Consulting

Onsite Date:

April 8, 1997

Participant on joint inspection:

William Ryan
Byron Tolman

Rocky Mountain Consulting
BLM

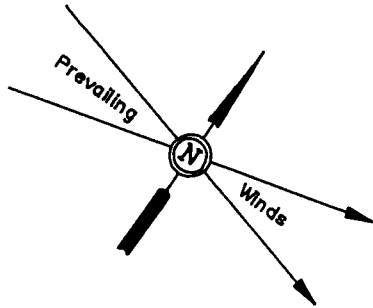
ROSEWOOD RESOURCES, INC.

LOCATION LAYOUT FOR

ROCK HOUSE #19

SECTION 10, T11S, R23E, S.L.B.&M.

1497' FSL 2484' FWL

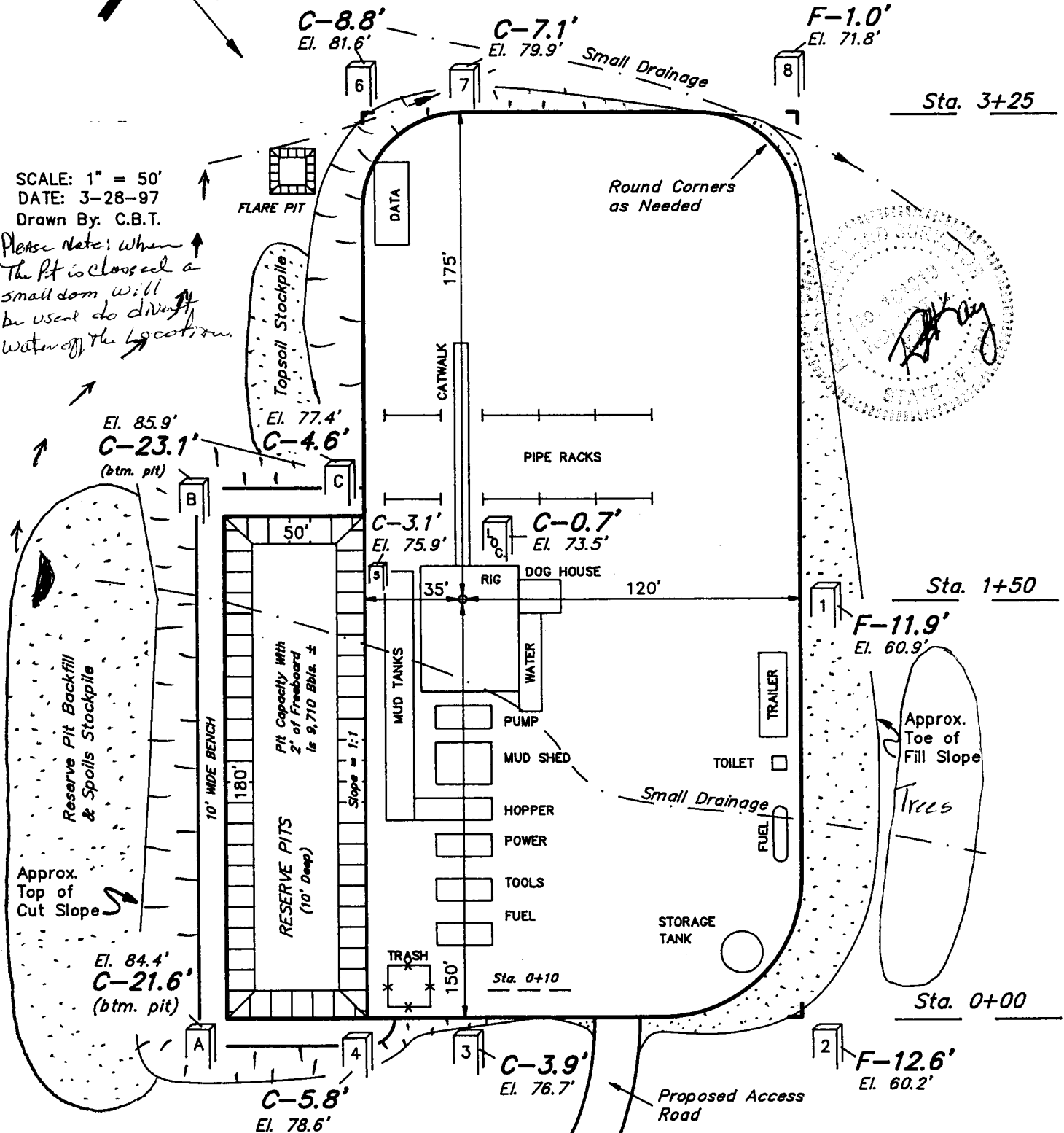


SCALE: 1" = 50'

DATE: 3-28-97

Drawn By: C.B.T.

Please Note: When the pit is closed a small dam will be used to divert water off the location.



Elev. Ungraded Ground at Location Stake = 5873.5'

Elev. Graded Ground at Location Stake = 5872.8'

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

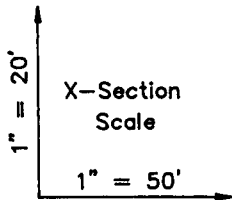
ROSEWOOD RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

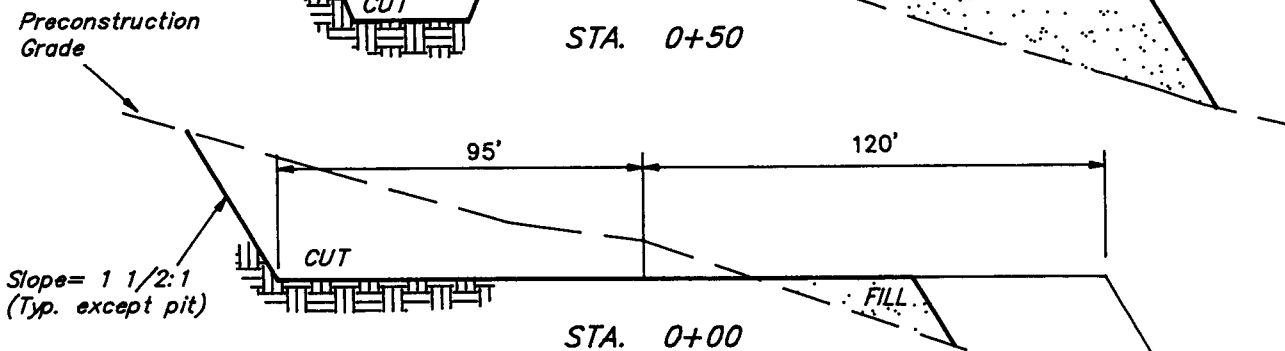
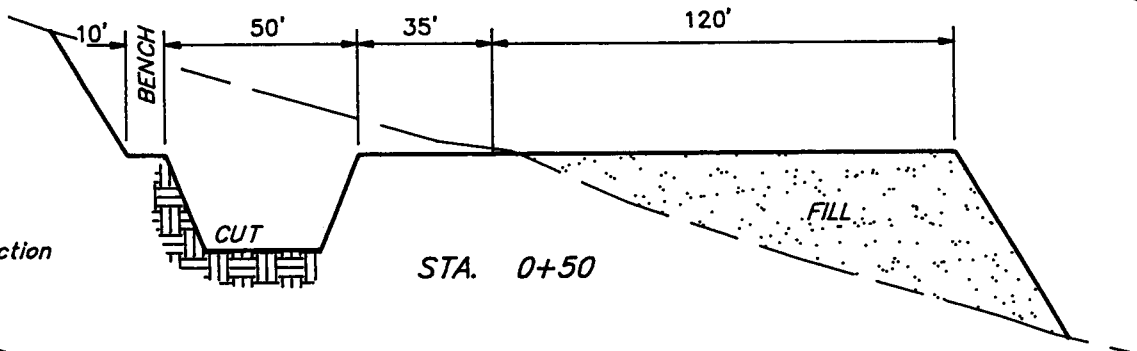
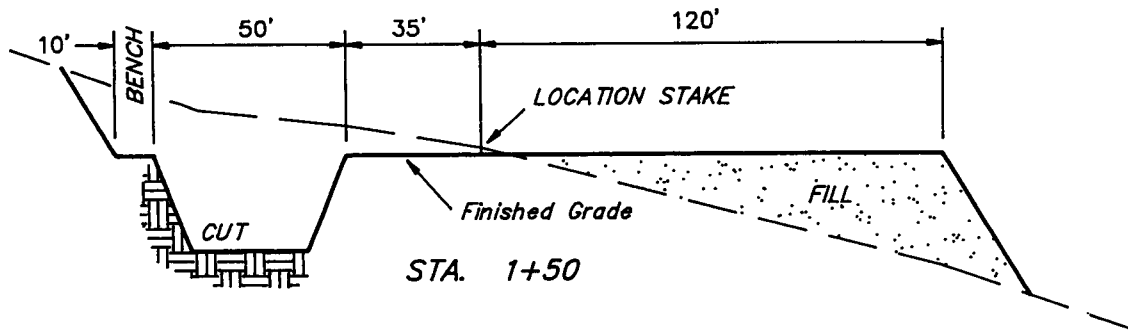
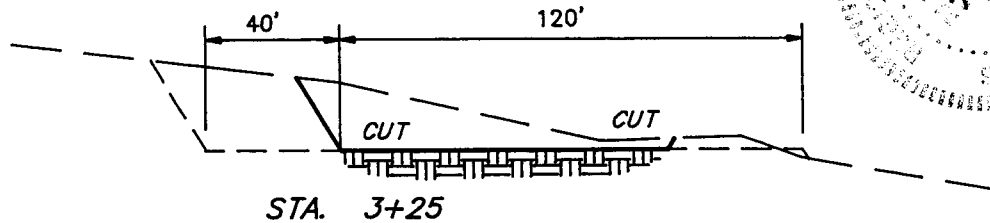
ROCK HOUSE #19

SECTION 10, T11S, R23E, S.L.B.&M.

1497' FSL 2484' FWL



DATE: 3-28-97
Drawn By: C.B.T.



NOTE:

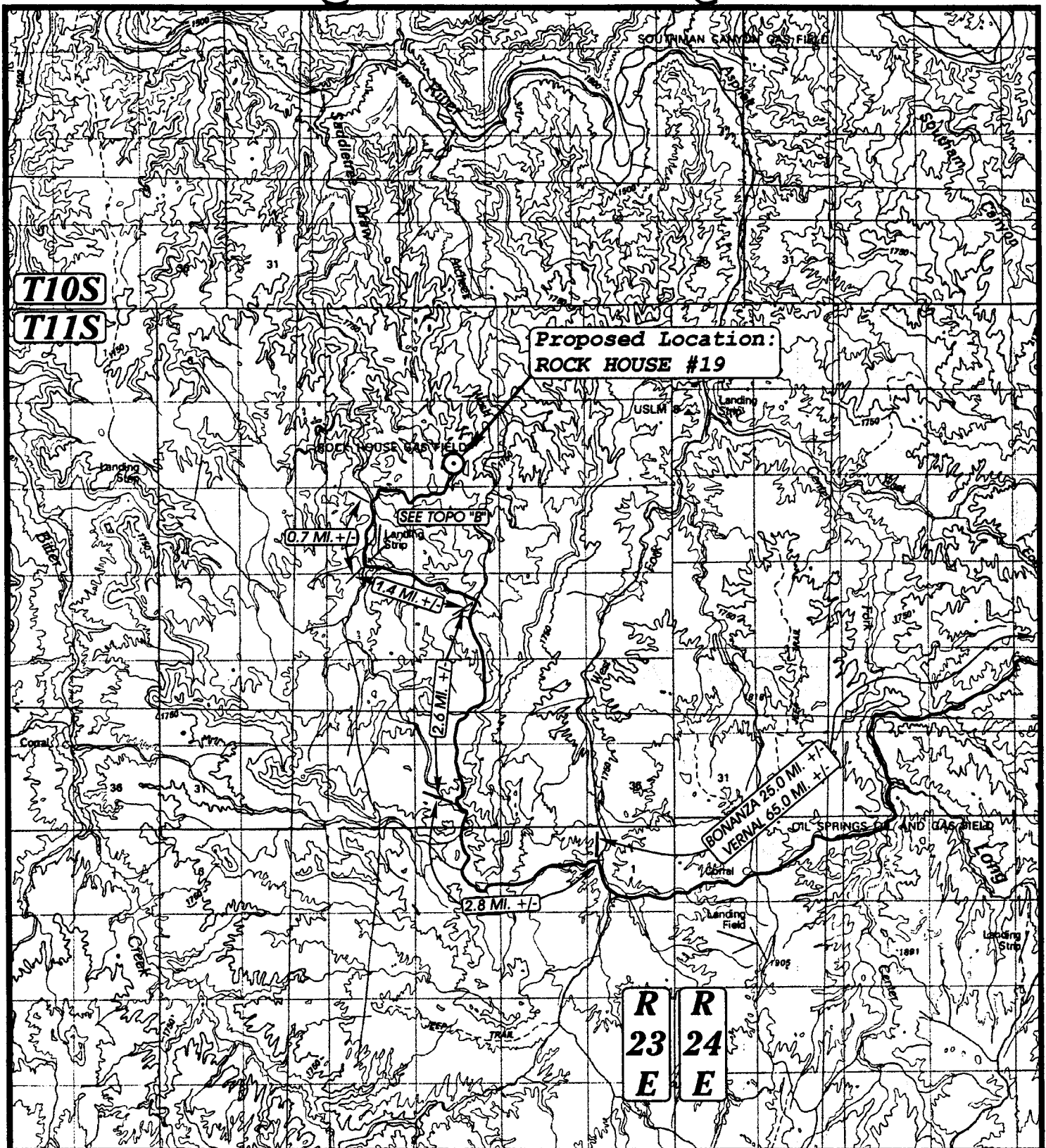
Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 1,100 Cu. Yds.
Remaining Location	= 10,120 Cu. Yds.
TOTAL CUT	= 11,220 CU.YDS.
FILL	= 8,410 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,370 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,360 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 10 Cu. Yds.

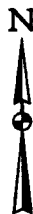
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UELS

**TOPOGRAPHIC
MAP "A"**

DATE: 3-26-97
Drawn by: J.L.G.



ROSEWOOD RESOURCES INC.

**ROCK HOUSE #19
SECTION 10, T11S, R23E, S.L.B.&M.
1497' FSL 2484' FWL**

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

2-36" Culverts

Please Note: The pipe has been moved.



TOPOGRAPHIC
MAP "C"

UEIS

- Existing Pipeline
- - - Proposed Pipeline



ROSEWOOD RESOURCES INC.

ROCK HOUSE #19
SECTION 10, T11S, R23E, S.L.B.&M.

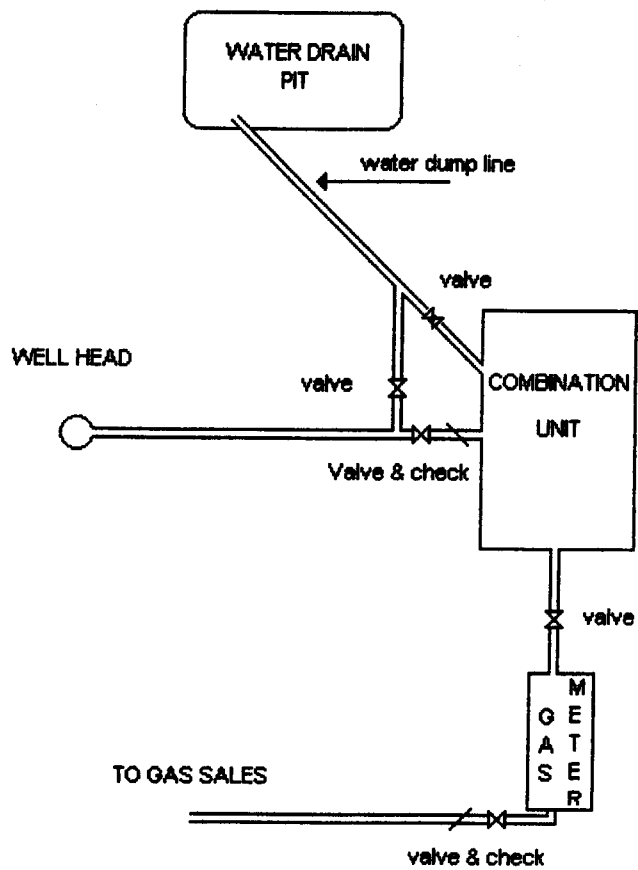
DATE: 3-26-97

Drawn by: J.L.G.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

SCALE: 1" = 1000'

ROSEWOOD RESOURCES, INC
TYPICAL
GAS WELL



SELF-CERTIFICATION STATEMENT

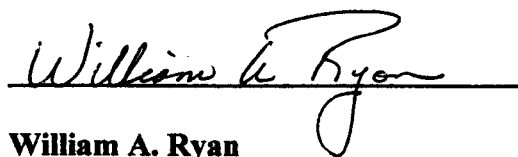
The following self-certification statement is provided per Federal requirements dated June 15, 1988.

Please be advised that Rosewood Resources, Inc., is considered to be the operator of the following well.

**Rock House Unit #19
NE 1/4, SW 1/4, Section 10, T. 11 S., R. 23 E.
Lease UTU-0779
Uintah County, Utah**

Rosewood Resources, Inc., is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage is provided by Certificate of Deposit, BLM Bond #UT-0627.

A handwritten signature in cursive script, reading "William A. Ryan", is written over a horizontal line.

**William A. Ryan
Agent
Rocky Mountain Consulting
350 S. 800 E.
Vernal UT 84078
801-789-0968 Office
801-823-6152 Cell
801-789-0970 Fax**

Statement of use of Hazardous Material

No chemical(s) from the EPA's Consolidated list of Chemicals subject to Reporting Under Title III of the Superfund Amendments and Reauthorization Act (SARA) of 1986 will be used, produced, transported, stored, disposed, or associated with the proposed action, No extremely hazardous substances, as defined in 40 cfr 355, will be used, produced, stored, transported, disposed, or associated with the proposed action.

If you require additional information please contact:

William A Ryan
Agent for Rosewood Resources, Inc.
Rocky Mountain Consulting
350 S. 800 E.
Vernal Utah, 84078

Telephone
(801) 789-0968 office
(801) 823-6152 cellular
(801) 789-0970 fax

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/18/97

API NO. ASSIGNED: 43-047-32890

WELL NAME: ROCK HOUSE UNIT #19
OPERATOR: ROSEWOOD RESOURCES (N7510)

PROPOSED LOCATION:

NESW 10 - T11S - R23E
SURFACE: 1497-FSL-2484-FWL
BOTTOM: 1497-FSL-2484-FWL
UINTAH COUNTY
ROCK HOUSE FIELD (670)

LEASE TYPE: FED
LEASE NUMBER: UTU - 0779

PROPOSED PRODUCING FORMATION: MVRD

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Federal ☒ State[] Fee[]
(Number UT-0627)
☒ Potash (Y/N)
☒ Oil shale (Y/N)
☒ Water permit
(Number 49-1595)
☒ RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

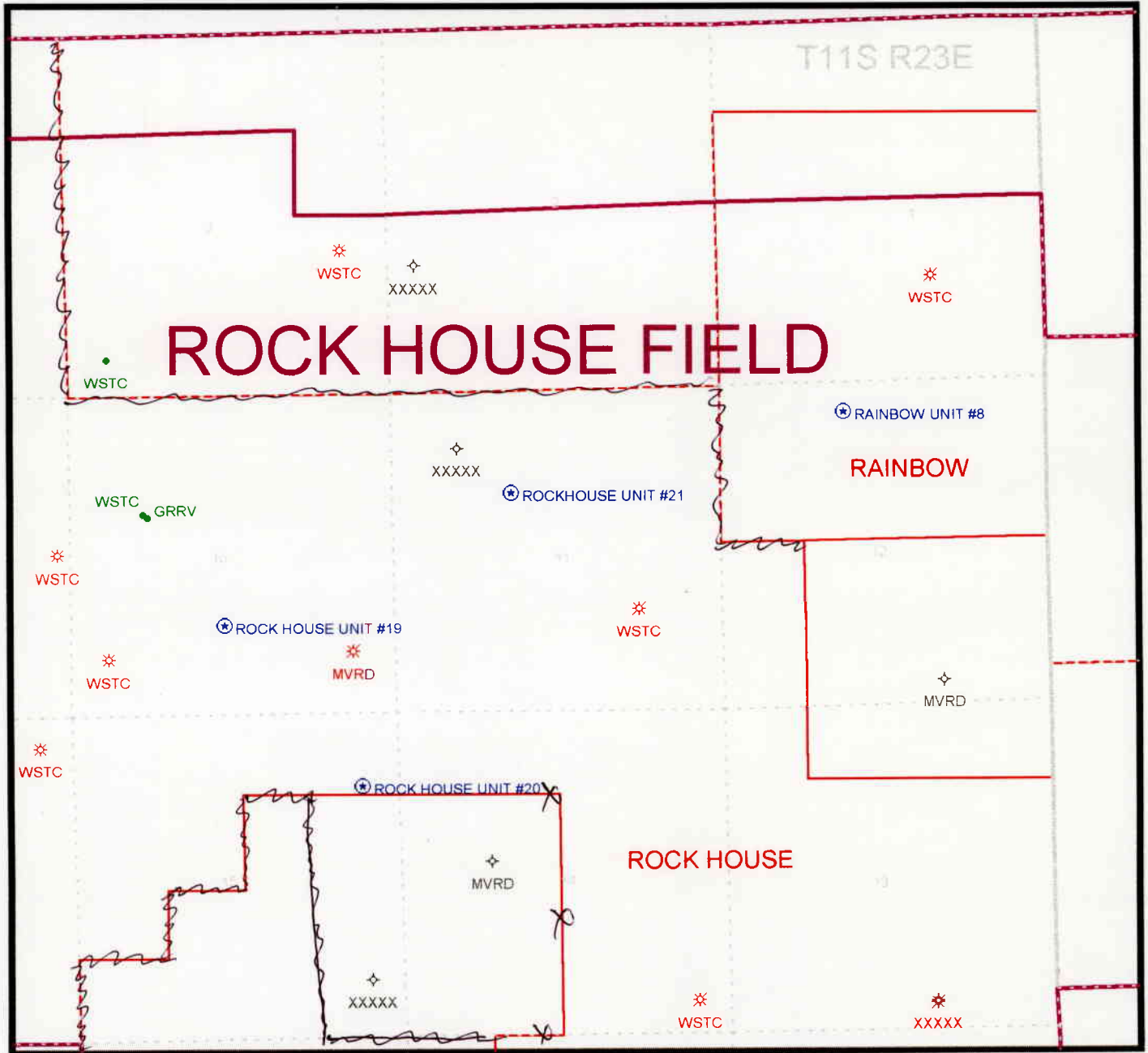
☒ R649-2-3. Unit: ROCK HOUSE UNIT
____ R649-3-2. General.
____ R649-3-3. Exception.
____ Drilling Unit.
____ Board Cause no: _____
____ Date: _____

COMMENTS:

Conf. status requested.

STIPULATIONS:

OPERATOR: ROSEWOOD RESOURCES (N7510)
FIELD: ROCK HOUSE (670)
SEC, TWP, RNG: 10, 11, 12 T11S, R23E
COUNTY: UINTAH
UAC: R649-2-3



PREPARED:
DATE: 21-APR-97



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

June 2, 1997

Rosewood Resources, Inc.
100 Crescent Court, Suite 500
Dallas, Texas 75201

Re: Rock House Unit 19 Well, 1497' FSL, 2484' FWL, NE SW,
Sec. 10, T. 11 S., R. 23 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32890.

Sincerely,

Lowell P. Braxton
Deputy Director

lwp

Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator: Rosewood Resources, Inc.
Well Name & Number: Rock House Unit 19
API Number: 43-047-32890
Lease: UTU-0779
Location: NE SW Sec. 10 T. 11 S. R. 23 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334 or Mike Hebertson at (801) 538-5333.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

Rosewood Resources, Inc.

3. ADDRESS OF OPERATOR

100 Crescent Court, Suite 500, Dallas Tx. 75201

214-871-5729

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

2484' FWL, 1497' FSL, NE1/4, SW1/4, Sec. 10, T11S, R23E

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

31.8 MILES SOUTH OF BONANZA, UT

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1497'

16. NO. OF ACRES IN LEASE

6,230.45

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1,800'

19. PROPOSED DEPTH
6,000'

20. ROTARY OR CABLE TOOL

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,874'

22. APPROX. DATE WORK WILL START*

April 15, 1997

23.

PROPOSED CASING AND CEMENTING PROGRAM

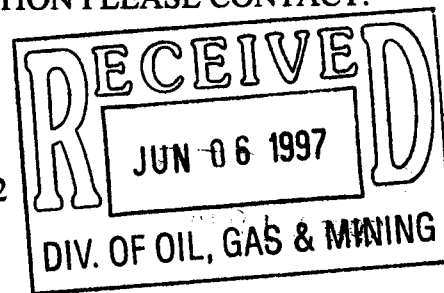
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	9 5/8	36	300	TO SURFACE
7 7/8	4 1/2	11.6	T.D.	CMT TOP TO COVER THE OIL SHALE

OPERATOR REQUESTS PERMISSION TO DRILL THE SUBJECT WELL
PLEASE SEE THE ATTACHED 10 POINT AND THE 13 POINT SURFACE
USE PLAN.

IF YOU REQUIRE ADDITIONAL INFORMATION PLEASE CONTACT:

WILLIAM A. RYAN
350 S., 800 E.
VERNAL, UTAH
801-789-0968

801-823-6152



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

William A. Ryan
WILLIAM A. RYAN

SIGNED

TITLE

AGENT

DATE April 11, 1997

(This space for Federal or State office use)

PERMIT NO.

ACTING

APPROVAL DATE

JUN 02 1997

APPROVED BY

TITLE

Acting Dir. Mineral Res.

DATE

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Rosewood Resources, Inc.

Well Name & Number: Rockhouse 19

API Number: 43-047-32890

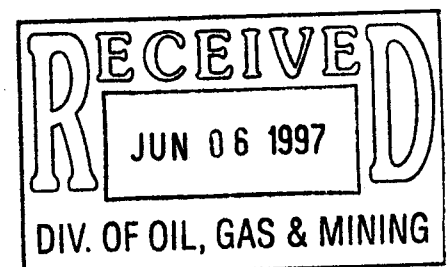
Lease Number: U-0779

Location: NESW Sec. 10 T. 11 S. R. 23 E

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.



CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative by the operator to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit to this office any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 3M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

If conductor pipe is set it will be cemented to surface. If drive pipe is used it will be pulled prior to cementing surface casing.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Mahogany Oil Shale identified at \pm 1135 ft.. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to \pm 935 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. One copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9. d.), and shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b. 4).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted following initial installation and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approval or notification is necessary, please contact one of the following individuals:

Wayne Bankert (801) 789-4170
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

Jerry Kenczka (801) 789-1190
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

SURFACE USE PROGRAM

-Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, and crowning (2 to 3%). Graveling or capping the roadbed will be required as necessary to provide a well constructed safe road. Prior to construction/upgrading, the proposed road surface or existing road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Should mud holes develop, they shall be filled in to prevent detours. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. When snow is removed from the road during the winter months, the snow should be pushed outside of the burrow ditches and the turn outs should be kept clear so that when the snow melts the water will be channeled away from the road.

The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs).

If the well becomes a producing well and it becomes necessary to blow down the well, the blow down noise should be muffled in order to reduce disturbance to nesting raptors and wintering mule deer and elk in the area.

All permanent (on site for more than six months or longer) structures constructed or installed will be painted a juniper green color instead of the desert brown mentioned in the APD.

A sign should be installed at the junction of the well access road stating that the road is a well service road and ends in 0.5 mile. The sign can be a simple carsonite post type sign.

DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

SPUDDING INFORMATION

Name of Company: ROSEWOOD RESOURCES INC.

Well Name: ROCKHOUSE UNIT # 19

Api No. 43-047-32890

Section: 10 Township: 11S Range: 23E County: UINTAH

Drilling Contractor

Rig #

SPUDDED:

Date 7/9/97

Time

How DRY HOLE

Drilling will commence

Reported by SUNDRY NOTICE

Telephone #

Date: 7/29/97 Signed: JLT

Daily Drilling Report

DEPTH 5120

TVD

550

D. WIDNER

BO SHERMAN

FROM TO ACTIVITY PAST 24 HRS:

[illegible]

			MUD PROPERTIES		
WT	9.2	% OIL		Ca+	60
VIS	37	%SAND	1/4	CAKE	2/32
WL	11	%SOLID	6.3	pH	9.2
HTHP		ALK		Daily Mud Cost	778
PV	7	Cl-	500	Cum Mud cost	7523
YP	8				

DAILY COSTS:

DAYWORK	6900	
LOCATION		
MOBILIZATION		
MUD	776	
PRESS TEST		
LOGGING	0	
MUD LOG	450	
CEMENTING		
WELDER		
WATER	660	600 BBLs
FUEL	0	
BITS	0	
RENTALS	575	
CASING		
SUPERVISION	600	
CASING HEAD		

PUMP DATA;

	1	2
MAKE	EMSCO	EMSCO
MODEL	DB550	D375
LINER	5 1/2	5 1/2
SPM	62	
PSI	1200	

Hydraulics:

WOB	50K
RPM	80
GPM	310

BIT RECORD:

	1	2
Bit #	141459	M38091
Size	7 7/8	7 7/8
Make	REED	REED
Type	HP53A	HP53A
Jets	3-148	14,14,15
In @	316	3677
Out @	3677	
Feet	3381	1443
Hrs	62 3/4	61 3/4
FW/Hr	54	23.3
Cum Hrs	61 1/2	
Grade		

SURVEY DATA: ATTACHED

DEPTH	DEGREES
350	1/2
898	1/4
1391	3/4
1898	1/4
2384	1
3040	1 1/2
3627	2
4019	3/4
4515	1/4

ADDITIONAL COMMENTS:

SHOW # 8: 4579'-4585'	1200 UNITS
SHOW # 9: 4785'-4797'	1720 UNITS
SHOW # 10: 4815'-4829'	180 UNITS
SHOW # 11: 4922'-4936'	1520 UNITS
SHOW # 12: 5035'-5046'	1640 UNITS

Daily Drilling Report

D. WIDNER
BO SHERMAN

[illegible]

		MUD PROPERTIES		
WT	9.2	% OIL		Ca+ 60
VIS	36	%SAND	1/4	CAKE 2/32
WL	9.6	%SOLID	6.3	pH 9.5
HTHP		ALK		Daily Mud Cost 609
PV	10	Cl	500	Cum Mud cost 6747
YP	7			

DAYWORK	6900	
LOCATION		
MOBILIZATION		
MUD	609	
PRESS TEST		
LOGGING	0	
MUD LOG	450	
CEMENTING		
WELDER		
WATER	1320	1200 bbls
FUEL	0	
BITS	0	
RENTALS	650	
CASING		
SUPERVISION	600	
CASING HEAD		

Hydraulics:

	1	2
MAKE	EMSCO	EMSCO
MODEL	DB550	D375
LINER	5 1/2	5 1/2
3PM	02	
PSI	1100	

WOB	50K
RPM	80
GPM	310

SURVEY DATA: ATTACHED

Bit #	1	2
Serr#	141459	M38091
Size	7 7/8	7 7/8
Make	REED	REED
Type	HP53A	HP53A
Jets	3-149	14.14.15
In @	316	3677
Out @	3677	
Feet	3361	893
Hrs	62 3/4	16
Ft/Hr	54	24.4
Cum Hrs	61 1/2	
Grade		

DEPTH	DEGREES
350	1/2
898	1/4
1391	3/4
1898	1/4
2384	1
3040	1 1/2
3527	2
4019	3/4
4515	1/4

TOTAL DAILY	10529
COST FORWARD	109138
CUM. TO DATE	119667

ADDITIONAL COMMENTS:

NO SHOWS PAST 24 HRS

Daily Drilling Report

BO SHERMAN

[illegible]

WT	9	% OIL		Ca+	60
VIS	39	% SAND	1/4	CAKE	2/32
WL	10.4	% SOLID	3	pH	9
HTHP		ALK		Daily Mud Cost	2426
PV	11	Cl-	450	Cum Mud cost	6136
YP	11				

DAILY COSTS:

Hydraulics:

	1	2
MAKE	EMSCO	EMSCO
MODEL	DB550	D375
LINER	5 1/2	5 1/2
SPM	62	
PSI	1100	

WOB	50K
RPM	80
GPM	310

DAYWORK	6900	
LOCATION		
MOBILIZATION		
MUD	2426	
PRESS TEST		
LOGGING	0	
MUD LOG	450	
CEMENTING		
WELDER		
WATER	660	600 bbls
FUEL	0	
BITS	4833	
RENTALS	550	
CASING		
SUPERVISION	600	
CASING HEAD		

SURVEY DATA: ATTACHED

	1	2
Bit #	141459	M38091
Ser#	7 7/8	7 7/8
Size	REED	REED
Make	HP53A	HP53A
Type	3-14S	14,14,15
Jets	316	3677
In @	3677	
Out @	3361	418
Feet	62 3/4	16
Hrs	54	26
Ft/Hr	61 1/2	
Cum Hrs		
Grade		

DEPTH	DEGREES
350	1/2
898	1/4
1391	3/4
1898	1/4
2384	1
3040	1 1/2
3527	2
4019	3/4

TOTAL DAILY	16419
COST FORWARD	92719
CUM TO DATE	109138

ADDITIONAL COMMENTS:

SHOW # 7 3901-3909 350 UNITS

Daily Drilling Report

D. WIDNER
BO SHERMAN

[illegible]

DEPTH	DEGREES
350	1/2
696	1/4
1391	3/4
1898	1/4
2384	1
3040	1 1/2
3527	2

SHOW # 1	2976-2986	285 UNITS
SHOW # 2	3238-3249	185 UNITS
SHOW # 3	3275-3283	195 UNITS
SHOW # 4	3323-3330	200 UNITS
SHOW # 5	3388-3405	195 UNITS
SHOW # 6	3481-3503	2480 UNITS

Daily Drilling Report

DEPTH 2800

TVD

1150

D. WIDNER

50 SHERMAN

ACTIVITY PAST 24 HRS:

DAILY COSTS:

Hydraulics:

WOB	50K
RPM	80
GPM	310

ATTACHED

[illegible]

TOTAL DAILY	13198
COST FORWARD	68447
CUM. TO DATE	81645

ADDITIONAL COMMENTS:

Daily Drilling Report

DEPTH 1650

TVD

1334

D. WIDNER

BO SHERMAN

430	600	DRILL 1550'-1650'
-----	-----	-------------------

South West Coast

[illegible]

68447

ADDITIONAL COMMENTS:

ROSEWOOD RESOURCES, INC.

Daily Drilling Report

LEASE: ROCKHOUSE
WELL: 19

DATE: 7/09/97

CURRENT

DEPTH 305

WELL: 19

TVD

FOOTAGE PAST 24 HRS

305

Present Operation:PU BHA

ENGINEER

D. WIDNER

CONSULTANT

BO SHERMAN

FROM **TO** **ACTIVITY PAST 24 HRS:**

[illegible]

			MUD PROPERTIES		
WT	W	% OIL		Ca+	
VIS	A	%SAND		CAKE	
WL	T	%SOLID		pH	
HTHP	E	ALK		Daily Mud Cost	
PV	R	Cl-		Cum Mud cost	
YP					

DAILY COSTS:

DAYWORK	2300	
LOCATION		
MOBILIZATION	23400	
CONSULTING		
PRESS TEST	925	
LOGGING	0	
MUD LOG	0	
CEMENTING		
WELDER		
WATER	660	600 BBLs
FUEL	0	
BITS	4833	
RENTALS	100	
CASING	2742	
SUPERVISION	600	
CASING HEAD		
TOTAL DAILY	35560	
COST FORWARD	22197	
CUM TO DATE	57757	

PUMP DATA;

	1	2
MAKE	EMSCO	EMSCO
MODEL	DB550	D375
LINER	5 1/2	5 1/2
SPM		
PSI		

Hydraulics:

WOB	
RPM	
GPM	

BIT RECORD:

Bit #	1
Serial	141459
Size	7 7/8
Make	REED
Type	HP53A
Jets	3-148
In @	
Out @	
Feet	
Hrs	
Ft/Hr	
Cum Hrs	
Grade	

SURVEY DATA: ATTACHED

[illegible]

ADDITIONAL COMMENTS:

OPERATOR Rosewood Resources Inc.
ADDRESS 100 Crescent Ct. Ste 500
Dallas Tx 75201

OPERATOR ACCT. NO. N 7510

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	02025	43-047-32890	Rockhouse #19	NESW	10	11S	23E	Uintah	7/9/97	
WELL 1 COMMENTS: Drill New well in Rockhouse Unit Entity added 7-29-97. (Rockhouse / WSTC-MVPD P.A.)											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

<p>RECEIVED</p> <p>JUL 21 1997</p> <p>DIV. OF OIL, GAS & MINING</p>	<p><u>[Signature]</u></p> <p>Signature</p>	
	<p><u>Prod. Engr.</u></p> <p>Title</p>	
	<p><u>7/16/97</u></p> <p>Date</p>	
	<p>Phone No. <u>(214) 871-5723</u></p>	

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

Rosewood Resources Inc.

3. Address and Telephone Number:

100 Crescent Ct. Ste 500 Dallas, Tx 75201 (214) 871-5700

4. Location of Well

Footages: 2484 FWL 1497 FSL

QQ, Sec., T., R., M.: NESW Sec. 10 T11S R23E

5. Lease Designation and Serial Number:

UTU-0779

6. If Indian, Aliotase or Tribe Name:

7. Unit Agreement Name:

Rockhouse Unit

8. Well Name and Number:

Rockhouse 19

9. API Well Number:

43-047-32890

10. Field and Pool, or Wildcat:

Rockhouse

County: Uintah

State: Utah

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Weekly Report | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Attached is the weekly report of operations

CONFIDENTIAL

13.

Name & Signature:

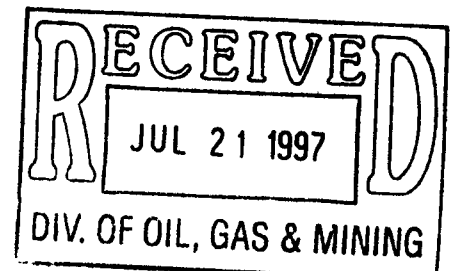
James McFalls

Title:

Prod. Engr.

Date: 7/16/97

(This space for State use only)



Daily Drilling Report

LEASE: ROCKHOUSE
WELL: 19

DATE: 7/16/97

CURRENT

DEPTH 5500

WELL: 19

TVD _____

Present Operation: TIH PREP TO LD DP

FOOTAGE PAST 24 HRS

380

ENGINEER

D. WIDNER

CONSULTANT

BO SHERMAN

FROM TO ACTIVITY PAST 24 HRS:

[illegible]

			MUD PROPERTIES		
WT	9.2	% OIL		Ca+	60
VIS	50	%SAND	1/4	CAKE	2/32
WL	10.4	%SOLID	6.3	pH	9.4
HTHP		ALK		Daily Mud Cost	1629
PV	10	Cl-	500	Cum Mud cost	9152
YP	8				

DAILY COSTS:

DAYWORK	6900	
LOCATION		
MOBILIZATION		
MUD	1629	
PRESS TEST		
LOGGING	0	
MUD LOG	450	
CEMENTING		
WELDER		
WATER	660	600 BBLs
FUEL	0	
BITS	0	
RENTALS	575	
CASING		
SUPERVISION	600	
CASING HEAD		

PUMP DATA:

	1	2
MAKE	EMSCO	EMSCO
MODEL	DB550	D375
LINER	5 1/2	5 1/2
SPM	62	
PSI	1200	

Hydraulics:

WOB	50K
RPM	80
GPM	310

BIT RECORD:

Bit #	1	2
Ser#	141459	M38091
Size	7 7/8	7 7/8
Make	REED	REED
Type	HP53A	HP53A
Jets	3-14S	14, 14, 15
In @	316	3677
Out @	3677	5500
Feet	3361	1823
Hrs	62 3/4	75 3/4
Fi/Hr	54	24
Cum Hrs	61 1/2	75 3/4
Grade		

SURVEY DATA:

DEPTH	DEGREES
350	1/2
898	1/4
1391	3/4
1898	1/4
2384	1
3040	1 1/2
3527	2
4019	3/4
4515	1/4
5169	1

ADDITIONAL COMMENTS:

SHOW #13:5086'-5095'	340 UNITS
SHOW # 14:5112'-5126'	190 UNITS
SHOW # 15:5143'-5181'	260 UNITS
SHOW # 16: 5248'-5258'	740 UNITS
SHOW # 17: 5384'-5412'	740 UNITS
SHOW # 18: 5463'- 5467'	425 UNITS

TOTAL DAILY	10814
COST FORWARD	129628
CUM.TO DATE	140442

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

Rosewood Resources Inc.

3. Address and Telephone Number:

100 Crescent Ct., Ste 500, Dallas Tx 75201 (214) 871-5723

4. Location of Well

Footage: 2484 FWL 1497 FSL

OO, Sec. T, R, M.: N E S W Sec. 10 T 11 S R 23 E

5. Lease Designation and Serial Number:

UTU-0779

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

Rockhouse Unit

8. Well Name and Number:

Rockhouse 19

9. API Well Number:

43-047-32890

10. Field and Pool, or Wildcat:

Rockhouse

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Weekly Report</u> | |

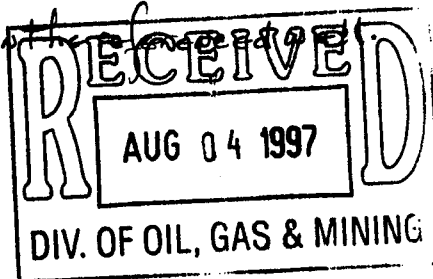
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Attached is the weekly Report and Open hole logs on the well.



CONFIDENTIAL

13.

Name & Signature:

James McQuillen

James McQuillen

Title: Prod Engr

Date: 7/30/97

(This space for State use only)

ROSEWOOD RESOURCES, INC.

Daily Drilling Report

LEASE: ROCKHOUSE

DATE: 7/17/97

CURRENT

DEPTH 5500

WELL: 19

TVD

FOOTAGE PAST 24 HRS

0

Present Operation: ND BOP

ENGINEER
CONSULTANT

D. WIDNER
BO SHERMAN

FROM TO ACTIVITY PAST 24 HRS:

600	700	TIH
700	1530	CIRC. COND. HOLE LD DP
900	1530	RAN 132 JTS 4 1/2" 8RD N80 NEW CASING TO 5500' RAN FLOAT SHOE, 1 JT, FLOAT COLLAR.
1530	530	STAGE TOOL @ 3992'. BJ CEMENTED 1ST STAGE W/ 275 SXS G + 10% GYPSUM + 0.4% FL52 + 0.2% R3 + 10% SALT* PLUG DOWN ON 1ST STAGE @ 11:00 PM FLOATS HELD. HAD COMPLETE RETURNS. EST TOC @ 4300' OPENED STAGE TOOL CIRC. 4 HRS. CEMENTED 2ND STAGE W/ 405 SXS G + 3% SALT + 16% GEL + 5% GILSONITE + 1/4 # CELLOFLAKE. FOLLOWED BY 300 SXS OF G + 10 % GYPSUM + 4% FL52 + 2% R3 + 10 % SALT. MIXED @ 15.1 PPG, 1.45 YIELD. HAD GOOD RETURNS UNTIL 5 BBLs FROM PLUG. DID NOT CIRC. CEMENT TO SURFACE
530	600	START TO ND BOPE
		*** NOTE: MIXED @ 15.1 PPG, 1.45 FT 3 YIELD.

MUD PROPERTIES			
WT	9.2	% OIL	60
VIS	50	% SAND	1/4
WL	10.4	% SOLID	6.3
ITTI IP		ALK	
PV	10	Cl-	500
YP	8		
		Ca+	
		CAKE	2/32
		pH	9.4
		Daily Mud Cost	1338
		Cum Mud cost	10490

DAILY COSTS:

DAYWORK	6900
LOCATION	
MOBILIZATION	
MUD	1338
PRESS TEST	
LOGGING	11914
MUD LOG	450
CEMENTING	23937
SLIPS	1160
WATER	660 600 BBLs
FUEL	0
BITS	0
RENTALS	575
CASING	30855
SUPERVISION	600
CASING HEAD	

PUMP DATA:

	1	2
MAKE	EMSCO	EMSCO
MODEL	DB550	D375
LINER	5 1/2	5 1/2
SPM	62	
PSI	1200	

Hydraulics:

WOB	
RPM	
GPM	

BIT RECORD:

Bit #	1	2
Ser#	141459	M38091
Size	7 7/8	7 7/8
Make	REED	REED
Type	HP53A	HP53A
Jets	3-149	14, 14, 15
In @	316	3877
Out @	3877	5500
Feet	3361	1823
Hrs	62 3/4	75 3/4
Ft/Hr	54	24
Cum Hrs	61 1/2	75 3/4
Grade		

SURVEY DATA:

DEPTH	DEGREES
350	1/2
896	1/4
1391	3/4
1896	1/4
2384	1
3040	1 1/2
3527	2
4019	3/4
4515	1/4
5169	1

TOTAL DAILY	78389
COST FORWARD	140442
CUM. TO DATE	218831

ADDITIONAL COMMENTS:

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:2. Name of Operator:
Rosewood Resources Inc.3. Address and Telephone Number:
100 Crescent Ct. Ste 500 Dallas TX 75201 (214) 871-5700

4. Location of Well

Footages: 2484 FWL 1497 FSLQQ, Sec., T., R., M.: NE SW Sec. 10 T11S R23E

5. Lease Designation and Serial Number:

UTU-0779

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

Rockhouse Unit

8. Well Name and Number:

Rockhouse 19

9. API Well Number:

43-047-32890

10. Field and Pool, or Wildcat:

RockhouseCounty: LincolnState: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

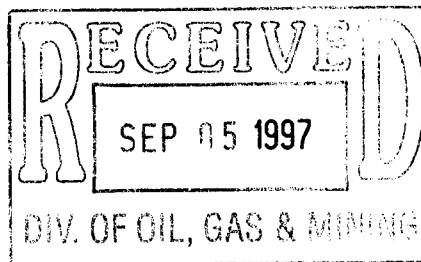
- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Weekly Report</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CONFIDENTIAL

13.

Name & Signature: Jim McFallsTitle: Prod. Engr.Date: 9/2/97

(This space for State use only)

ROSEWOOD RESOURCE INC.

UTAH

DATE: AUGUST 28, 1997LEASE: Rock House #19WELL: #19SUPERVISOR: DANNY WIDNER / JIM McQUILLINACTIVITY AT REPORT TIME: 9/2/97 PERFORMING ZONE #1

HOURS

ACTIVITY LAST 24 HOURS

COMPLETION / WORKOVER COSTS

(6:00 A.M. TO 6:00 P.M.)

		DAILY	CUM
BAM moved Rig & equipment from	LOCATION		
MARBLE MANSION UNIT # B-1 TO LOCATION	RIG	1290	7261
MIRU. N. Q. WELL HEAD N. Q. ROPS & FING	CHEMICALS		
POOH W/166 JTS & 3/8 4.75 J-55 BRD &	LOGGING		3967
PSN. RU. pump HARD LINES TO WELL HEAD	PERF		
RU. FLOW MANIFOLD TO PIT & FRAC TANK	FISHING TOOLS		
511 PIPE RACKS & UNLOADED 9-JTS	WATER		898
2 3/8 4.75 N-80 606 BRD.	RENTALS	489	2907
	TRUCKING		824
3 PM S.D. FIN.	STIMULATION		
	MISC. LABOR		
	SUPERVISION		
	TOTALS	1779	15,857
	TANGIBLES		13,788
	TOTAL COST	1779	29,645

TANGIBLE ITEMS CHARGED TODAY:

ATTENTION

JIM McQUILLEN

ROSEWOOD RESOURCE INC.

UTAH

DATE: August 25, 1997

LEASE: Rock House

WELL: #19

SUPERVISOR: DANNY WIANKE / JIM McQUILLEN

ACTIVITY AT REPORT TIME:

HOURS

ACTIVITY LAST 24 HOURS

COMPLETION / WORKOVER COSTS

(6:00 A.M. TO 6:00 P.M.)

		DAILY	CUM
7-AM Rigged down prep to move	LOCATION		
	RIG	413	5971
8:30 AM S.O.	CHEMICALS		
	LOGGING		3967
	PERF		
	FISHING TOOLS		
	WATER		878
	RENTALS		2418
	TRUCKING		824
	STIMULATION		
	MISC. LABOR		
	SUPERVISION		
	TOTALS	413	
	TANGIBLES		13,788
	TOTAL COST	413	27,866

TANGIBLE ITEMS CHARGED TODAY:

Attention:
Jim McQuillen

ROSEWOOD RESOURCE INC.

UTAH

DATE: August 22, 1997

LEASE: Rock House

WELL: #19

SUPERVISOR: DANNY WIDNER / Jim McQuillen

ACTIVITY AT REPORT TIME: Rigging down

HOURS

ACTIVITY LAST 24 HOURS

COMPLETION / WORKOVER COSTS

(6:00 A.M. TO 6:00 P.M.)

		DAILY	CUM
7-AM R.O. SCHLUMBERGER TO RUN	LOCATION		
CMT BAND LOG FROM WIRELINE PRTD	RIG	1765	5558
@ 5450' TO SURFACE W/1000 PSI ON	CHEMICALS		
WELL R.O. SCHLUMBERGER RTH AS	LOGGING	3967	3967
FOLLOW'S 2 3/8 COLLAR - 2 3/8 + 45 PSI	PERF		
W/168-JTS 2 3/8 TBG R.O. SWAB & MADE	FISHING TOOLS		
8 SWAB RUNS TO LOWER F. LEVEL	WATER		898
TO @ 3500' LAID DOWN 2-JTS 2 3/8 TBG	RENTALS	281	2418
LEFT 166-JTS 2 3/8 4.7" I-55 SUCARD	TRUCKING	824	824
IN WELL R.O. FLOOR N.O. ROPS N.W. WELL HEAD	STIMULATION		
RACKED OUT EQUIPMENT.	MISC. LABOR		
4 PM S.O.F.N.	SUPERVISION		
	TOTALS	6837	13,665
	TANGIBLES		13,788
	TOTAL COST	6837	27,453

TANGIBLE ITEMS CHARGED TODAY:

Attention:

Jim McQuillen

ROSEWOOD RESOURCE INC.

UTAH

DATE: August 21, 1997

LEASE: Rock House

WELL: #19

SUPERVISOR: DANNY WIDLER / JIM McQUILLEN

ACTIVITY AT REPORT TIME: Logging cmt Bond FROM PBTD @ 5450' TO SURFACE

HOURS

ACTIVITY LAST 24 HOURS

(6:00 A.M. TO 6:00 P.M.)

COMPLETION / WORKOVER COSTS

DAILY

CUM

7 AM CONTINUE P.U. 2 3/8 TBG P.U. 63 JTS	LOCATION		
@ 124-JTS TOTAL IN HOLE CMT ON TOP OF	RIO	2253	3793
OV-Tool @ 3983' P.U. power swivel P.U. TO	CHEMICALS		
CIRC. HOLE CLEAN USING FRESH WTR TESTERS	LOGGING		
FROM CMT TOP TO SURFACE TO 2500 PSI TEST	PERF		
GOOD DRILLED OUT CMT & OV-Tool @ 3992'	FISHING TOOLS		
TESTED CSG TO @ 2500 PSI TEST GOOD	WATER	898	898
CONTINUE P.U. 46-JTS 2 3/8 TBG 171-JTS	RENTALS	1916	2137
TOTAL IN HOLE TAGED PBTD @ 5450' BG	TRUCKING		
TALY CIRC. HOLE CLEAN W/ BG BG'S 3% KEL	STIMULATION		
WTR TESTED CSG FROM PBTD TO SURFACE	MISC. LABOR		
TO @ 2500 PSI TEST GOOD P.M. HW/171-			
JTS 2 3/8 TBG, DRILL COLLARS & BIT,	SUPERVISION		
5:30 PM S.D.F.W.	TOTALS	5067	6828
	TANGIBLES		13,788
	TOTAL COST	5067	20,616

TANGIBLE ITEMS CHARGED TODAY:

Attention
Jim McQuillen

ROSEWOOD RESOURCE INC.

UTAH

DATE: August 20, 1997

LEASE: Rock House

WELL: #19

SUPERVISOR: DANNY WIDNER / Jim McQuillen

ACTIVITY AT REPORT TIME: P.M. TAG DRILLING DV-TOOL @ 3992'

HOURS ACTIVITY LAST 24 HOURS COMPLETION / WORKOVER COSTS
(6:00 A.M. TO 6:00 P.M.)

		DAILY	CUM
BAM MOVED RIG & EQUIPMENT FROM	LOCATION		
ROCK HOUSE #21 TO LOCATION WAITED	RIG	1540	1540
ON ANCHOR HAND TO SET RIG ANCHORS	CHEMICALS		
@ 2 1/2 HRS NOTE: LOCATION IS HARD ROCK	LOGGING		
SPOTTED RIG & RIG. N.O. WELL HEAD A.U.	PERF		
BOB'S SPOTTED RIG EQUIPMENT R.U. PUMP	FISHING TOOLS		
& LINE'S R.U. POWER SWIVEL, P.U. & R.I.A.W.	WATER		
NEW 3 7/8 SMITH BIT, AS FOLLOWS BIT-BIT	RENTALS	221	221
SUB-4 1/2 LSS SCRAPER, 3-3 1/8 DRILL	TRUCKING		
COLLARS X-OVER 2 1/8 OAC X 2 3/8 SWLCA	STIMULATION		
WAITED @ 2 HRS FOR TRUCK LOAD OF	MISC. LABOR		
TAG UNLOADED & TALKED TAG & P.M. CAL-IT			
LOT @ 2009	SUPERVISION		
5 PM S.O.F.N.	TOTALS	1761	1761
	TANGIBLES	13,788	13,788
	TOTAL COST	15,549	15,549

TANGIBLE ITEMS CHARGED TODAY:

177-IT'S 2 1/8 4.75-SS CUL 8' @ \$5505.40' X 2.35 P.F. = 12938
ROCKY MOUNTAIN ANCHORS 850

STATE OF UTAH
DIVISION OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

UTU-0779

6. If Indian, Altiotee or Tribe Name:

7. Unit Agreement Name:

Rockhouse Unit

8. Well Name and Number:

Rockhouse 19

9. API Well Number:

43-047-32890

10. Field and Pool, or Wildcat:

Rockhouse

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

Rosewood Resources Inc.

3. Address and Telephone Number:

100 Crescent St. Ste 500 Dallas, Tx 75201 (214) 871-

4. Location of Well

Footages: 2484 FWL 1497 FSL

QQ, Sec., T., R., M.: NESW Sec. 10 T11S R23E

CONFIDENTIAL

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

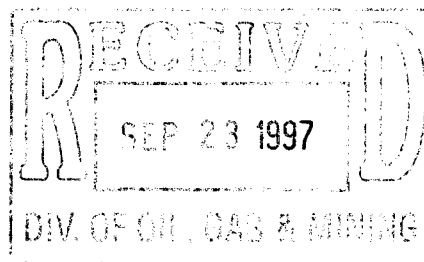
- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Weekly Report</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CONFIDENTIAL

13.

Name & Signature: James McFallsTitle: Prod Engr.Date: 9/19/97

(This space for State use only)

ROSEWOOD RESOURCES

DAILY COMPLETION REPORT

LEASE: ROCKHOUSE
WELL NAME 19

DATE 9/18/97

DEPTH 5500'

ENGINEER D.WIDNER

PERFS 5252'-5260' MESA VERDE
RBP 5177' 5110'
PERFS 5048'-5054' WASATCH 4922'-4929'
PACKER 4884'
EOT 4901'

9/18/97

SITP 1850 PSI. OPENED ON 18/84" CK. BLEW DOWN TO 175 PSI IN 1 HR. OPEN W/O BLEW DOWN TO HARD BLOW OF GAS W/ MIST OF CONDENSATE + LW. RIH W/ SWAB FL SCATTERED, REC 2 BBLs LW. 2ND SWAB RUN DRY GAS. MADE 2- 1/2 HR RUNS REC 1 BBL 1ST RUN, 2ND RUN DRY. MADE 1 HR RUN, DRY GAS. CONSTANT BLOW OF GAS BETWEEN RUNS. PUT ON 14/84" CK FTP BU TO 180 PSI IN 1HR. STABILIZED @ 180 PSI, FOR 3 HRS. EST FLOW RATE 180 MCFD DRY GAS. SIFN.

DAILY COSTS:

DAYWORK	1775
SNUBBING	
BREAKDOWN	
CONSULTING	
CBL, PERF.	
LOGGING	
FRAC	
CEMENTING	
N2	
WATER	
PRESS. TEST	
PACKERS	
RENTALS	339
SLICKLINE	
SUPERVISION	600
LABOR	
TRUCKING	
TOTAL DAILY	2714
COST FORWARD	353847
CUM.TO DATE	356561

ADDITIONAL COMMENTS:

ON 9/18/97 6: 45 AM SITP 1850 PSI

ROSEWOOD RESOURCES**DAILY COMPLETION REPORT**

LEASE: ROCKHOUSE
WELL NAME 19

DATE 9/17/97

DEPTH 5500'

ENGINEER D.WIDNER

PERFS 5252'-5280' MESA VERDE
RBP 5177' 5110'
PERFS 5048'-5054' WASATCH 4922'-4929'
PACKER 4884'
EOT 4901'

9/17/97

AT 9:00 AM FCP 375-400 PSI ON 18/64" CK. TR 372 BBLS LW OF 324 USED.
TOTAL FLOW TIME ON 18/64" CK WAS 19 1/2 HRS. FCP 375-400 PSI, 2.3 - 4.6 BBLS/HR
W/ 10% - 15% OIL CUT. CALCULATED DAILY PRODUCTION RATE= 16 BOPD+94 BWPD+430 MCFD.
RU SCHLUMBERGER RIH WL SET 4 1/2" GUIBERSON TIW SHORTY RBP @ 5010'.
BLEW CSG DOWN, RBP HELD. ND FRAC VALVE, NU BOP PERF WASATCH FROM 4922'-4929' W/ 3 1/2" HI DENS
HSC, 4 SPF, 28 HOLES. FL 2800' FS. HAD 100 PSI INCREASE IMMEDIATELY.
RIH W/ XN NIPPLE W/ PLUG IN PLACE, 8' X 2 3/8" TBG SUB, GUIBERSON UNI VI PKR
W ON/OFF TOOL W/ " X " PROFILE. WL SET PKR @ 4884', EOT @ 4901'.
PRESS HAD BU TO 500 PSI. BLEW CSG DOWN. TIH W/ RET HEAD + 156 JTS
2 3/8" TBG. ND BOP. LATCH ONTO PKR. LANDED TBG IN 2 PTS COMP. DAILY COSTS:
NU TREE. DELSCO RIH W/ SLICKLINE PULLED XN PLUG
@ 4900', HAD 1000 PSI @ SURFACE. FL 4000' FS.
BLEW DOWN ON 20/64" CK TO HEAVY SPRAY LW @ 25 PSI. SIFN

DAYWORK	1875
SNUBBING	
BREAKDOWN	
CONSULTING	
CBL, PERF.	4276
LOGGING	
FRAC	
CEMENTING	
N2	
WATER	300
PRESS. TEST	
PACKERS	1979
RENTALS	339
SLICKLINE	1315
SUPERVISION	600
LABOR	
TRUCKING	
TOTAL DAILY	10684
COST FORWARD	343163
CUM. TO DATE	353847

ADDITIONAL COMMENTS:

ON 9/18/97 8: 45 AM SITP 1850 PSI

ROSEWOOD RESOURCES

DAILY COMPLETION REPORT

LEASE: ROCKHOUSE
WELL NAME 19

DATE 9/16/97

DEPTH 5500'

ENGINEER D.WIDNER

PERFS 5252'-5260' MESA VERDE
RBP 5177'
PERFS 5048'-5054' WASATCH
PACKER
EOT

9/16/97

AT 7:00 AM FGP 425 PSI ON 20/64" CK. TR 250 BBLS LW. CONT. TO FLOW ON 20/64" CK FOR A TOTAL OF 7 1/2 HRS. FCP STABILIZED @ 300 PSI, MAKING 4.8 BBLS WATER/HR W/15% OIL CUT. EST GAS RATE 760 MCFD. CHANGED TO 16/64" CHOKE @ 2:30 PM. AT 7:00 PM, FCP STABILIZED @ 375 - 400 PSI, MAKING 2.3 BBLS WATER/HR W/ 8% OIL CUT. EST GAS RATE 430 MCFD. TR 328 BBLS OF 324 USED. LEFT FLOWING OVERNIGHT ON 16/64" CKOKE.

DAILY COSTS:

DAYWORK	1950
SNUBBING	
BREAKDOWN	
CONSULTING	
CBL, PERF.	
LOGGING	
FRAC	
CEMENTING	
N2	
WATER	300
PRESS. TEST	
PACKERS	
RENTALS	339
SLICKLINE	
SUPERVISION	600
LABOR	
TRUCKING	
TOTAL DAILY	3189
COST FORWARD	339974
CUM. TO DATE	343163

ADDITIONAL COMMENTS:

ROSEWOOD RESOURCES

DAILY COMPLETION REPORT

LEASE: ROCKHOUSE
WELL NAME 19

DATE 9/15/97

DEPTH 5500'

ENGINEER D.WIDNER

PERFS 5252'-5280' MESA VERDE
RBP 5177'
PERFS 5048'-5054' WASATCH
PACKER
EOT

9/12/97 SITP 1060 PSI 9/13/97 SITP 1675 PSI 9/14/97 SITP 1975 PSI

9/15/97

SITP 1800 PSI. OPEN ON 18/64" CHOKE, BLEW DOWN TO 80 PSI IN 40 MIN. REMOVED CHOKE, UNLOADED 1/2 BBL CONDENSATE. RIH W/ SWAB, FL 3800' FS. SWABBED DOWN TO PKR, REC 3 BBLs LW. MADE 1/2 HR RUN, DRY GAS. PUMPED 18 BBLs 3 % KCL WTR DOWN TBG. REL PKR, TOH W/ TBG + PKR. ND BOP. NU 5M FRAC VALVE. RU BJ SERVICES, FRAC PERFS @ 5048'-5054' DOWN 4 1/2" CSG W/ 7050 GAL VIKING 130 GEL+19,300# 20/40 SAND RAMPED 2# - 5#. ATP 2000 PSI. RATE 10.8 BPM. ISIP 2100 PSI 15 MIN SIP 1700 PSI. TOTAL FLUID TO REC=324 BBLs. SI 2 HRS SIP 875 PSI. OPEN ON 18/64" CK. @ 3:00 PM. FLOWED 2 HRS FCP100 PSI. CHANGED TO 20/64" CK LEFT FLOWING TO FRAC TANK. AT 5:00 PM TR 62 BBLs/324 USED. 262 LTR.

DAILY COSTS:

DAYWORK	1913
SNUBBING	
BREAKDOWN	
CONSULTING	
CBL, PERF.	
LOGGING	
FRAC	14844
CEMENTING	
N2	
WATER	565
PRESS. TEST	
PACKERS	
RENTALS	749
SLICKLINE	
SUPERVISION	600
LABOR	
TRUCKING	
TOTAL DAILY	18671
COST FORWARD	321303
CUM.TO DATE	339974

ADDITIONAL COMMENTS:

ROSEWOOD RESOURCES

DAILY COMPLETION REPORT

LEASE: ROCKHOUSE
WELL NAME 19

DATE 9/11/97

DEPTH: 5500'

ENGINEER D.WIDNER

PERFS	5252'-5260'	MESA VERDE
RBP	5177'	
PERFS	5048'-5054'	WASATCH
PACKER	4980'	
EOT	4977'	

9/11/97

SITP 700 PSI. BLEW DN DRY. RIH W/ SWAB, FL 3500' FS. REC 4 BBLS LW. 2ND RUN DRY. MADE 1/2 HR AND 1 HR SWAB RUNS BOTH DRY. PUT ON 14/64" CHOKE FOR 2 HRS W/ A GOOD BLOW OF GAS. FTP TSTM. REMOVED CHOKE. RIH W/ SWAB REC 1/2 BBL LW W/ TR OF CONDENSATE. NEXT RUN DRY GAS, NO FL ENTRY. TR 27 1/2 BBLS OF 30 USED 2 1/2 BBLS LTR. SI. WO BJ SERVICES TO FRAC ON MONDAY SEPT. 15, 1997.

DAILY COSTS:

DAYWORK	1467
SNUBBING	
BREAKDOWN	
CONSULTING	
CBL, PERF.	
LOGGING	
FRAC	
CEMENTING	
N2	
WATER	
PRESS. TEST	
PACKERS	
RENTALS	193
SLICKLINE	
SUPERVISION	600
LABOR	
TRUCKING	
TOTAL DAILY	2260
COST FORWARD	319043
CUM.TO DATE	321303

ADDITIONAL COMMENTS:

ROSEWOOD RESOURCES

DAILY COMPLETION REPORT

LEASE: ROCKHOUSE
WELL NAME 19

DATE 9/10/97

DEPTH 5500'

ENGINEER D.WIDNER

PERFS 5252'-5260' MESA VERDE
RBP 5177'
PERFS 5048'-5054' WASATCH
PACKER 4960'
EOT 4977'

9/10/97

SICP 0 PSI. TIH W/ RET. HEAD+157 JTS 2 3/8" TBG, 10' SUB, 4' SUB, 1 JT TBG+HANGER BUSHING. SPACED OUT, ND BOP, LATCH ONTO PKR @ 4960' LANDED TBG W/ 8PTS COMPRESSION. RU CALUCO, RIH + PULLED XN BLANKING PLUG FROM XN NIPPLE @ 4976'. FL CAME UP FOM 1500' TO 900'. RIH W/ SWAB FL 900' FS. SWABBED DOWN TO PKR IN 3 RUNS REC 13.8 BBLS WTR, NO GAS. MADE 1/2 HR SWAB RUN, DRY. LOADED TBG W/ 3 % KCL. PUMPED INTO PERFS @ 3500 PSI. INC RATE TO 3 BPM @ 2500 PSI. PUMPED 10 BBLS INTO FMN. ISIP 2300 PSI. (Fg= 0.89 psi/ft). 10 MIN SIP 900 PSI. TF TO REC 30 BBLS. RIH W/ SWAB, FL @ SURFACE. SWABBED DOWN TO PKR IN 5 RUNS W/ A GOOD BLOW OF GAS. REC 22 BBLS LW. MADE 1/2 HR RUN REC 1 BBL LW, WITH GOOD TAIL GAS AFTER SWAB. TR 23 BBLS/ 30 USED 7 BBLS LTR. SD DUE TO THUNDER STORM @ 3:30 PM. SIFN.

DAILY COSTS:

DAYWORK	1899
SNUBBING	
BREAKDOWN	
CONSULTING	
CSL, PERF.	
LOGGING	
FRAC	
CEMENTING	
N2	
WATER	
PRESS. TEST	
PACKERS	
RENTALS	339
SLICKLINE	997
SUPERVISION	600
LABOR	
TRUCKING	
TOTAL DAILY	3835
COST FORWARD	315208
CUM. TO DATE	319043

ADDITIONAL COMMENTS:

ROSEWOOD RESOURCES

DAILY COMPLETION REPORT

LEASE: ROCKHOUSE DATE 9/09/97 CURRENT DEPTH 5500'
WELL NAME 19
ENGINEER D.WIDNER

PERFS 5252'-5280' MESA VERDE
PACKER 5177'
PERFS
EOT

9/09/97

SICP 850 PSI. BLEW DOWN ON 24/64" CHOKE TO A STRONG BLOW IN 10 MIN. PROBABLE
BLANKING PLUG LEAK. TIH W/ RET. HEAD + 186 JTS 2 3/8" TBG, LATCHED ONTO ON/OFF TOOL.
RU CALUCO WL. RIH PULLED XN PLUG @ 5195'. REPLACED XN PLUG. BLEW TBG DOWN.
LOADED TBG W/ 3% KCL WTR. PRESS TESTED TBG/PLUG TO 2500 PSI FOR 10 MIN, OK.
REL ON/OFF TOOL TOH W/ TBG + RET. HEAD. RU SCHLUMBERGER, PERF WASATCH W/ 3 1/2"
HI DENS HSC, 4SPF, 24 HOLES FROM 5048'-5054'. FL WAS 1500' FS WHEN PERF. NO PRESS @ SURFACE
RIH W/ 2 3/8" TBG CPLG, XN NIPPLE, 8' TBG SUB, GUIBERSON WL SET UNI VI PKR W/ ON/OFF TOOL
W/ X PROFILE. WL SET TOP OF PKR @ 4960', EOT @ 4978'. POH, CLOSED BOP. SDFN.

DAILY COSTS:

DAYWORK	1600
SNUBBING	
BREAKDOWN	
CONSULTING	
CBL, PERF.	3920
LOGGING	
FRAC	
CEMENTING	
N2	
WATER	
PRESS. TEST	
PACKERS	4500
RENTALS	339
SICKLINE	1139
SUPERVISION	600
LABOR	
TRUCKING	
TOTAL DAILY	12098
COST FORWARD	303110
CUM. TO DATE	315208

ADDITIONAL COMMENTS:

ROSEWOOD RESOURCES

DAILY COMPLETION REPORT

LEASE: ROCKHOUSE DATE 9/07/97 CURRENT DEPTH: 5500'
 WELL NAME 19
 ENGINEER D.WIDNER

PERFS 5252'-5260' MESA VERDE
 PACKER 5177'
 PERFS
 EOT 5195'

9/07/97

SITP1350 PSI. OPEN ON 18/64" CHOKE, BLEW DOWN DRY IN 20 MIN.
 RIH W/ SWAB. FL 1800' FROM SURFACE, SCATTERED AND GC.
 SWABBED DOWN TO PKR IN 3 RUNS. REC 10.7 BBLs LW HAD CONSTANT BLOW OF
 GAS BETWEEN RUNS AND WHILE SWABBING. MADE 1/2 HR RUNS, FL @ 4800' REC 1.1 BBLs LW.
 MADE 1 HR RUN REC 2.2 BBLs LW. RU CALUCO WIRELINE. RIH W/ 1 1/2" BLIND BOX TAGGED TO @5366"
 ORIG PSTD @ 5450' (84' OF FILL). MADE 1 HR SWAB RUN REC 3.3 BBLs LW. TR FOR THE DAY 20.6 BBLs.
 PUT ON 14/64" CHOKE FOR 1 HR FTP TSTM. MADE 1 HR SWAB RUN NO FLUID ENTRY.
 TR SINCE FRAC 179.6 BBLs / 117 BBLs LTR.
 RU CALUCO SET PLUG @5195' IN XN NIPPLE IN BOTTOM OF 10' TBG SUB BLOW PKR
 BLEW TBG DOWN TOH W/ 165 JTS TBG+ RET HEAD. CLOSED BOP SIFN. DAILY COSTS:

DAYWORK	2051
SNUBBING	
BREAKDOWN	
CONSULTING	
CBL, PERF.	
LOGGING	
FRAC	
CEMENTING	
N2	
WATER	
PRESS. TEST	
PACKERS	
RENTALS	339
SLICKLINE	907
SUPERVISION	600
LABOR	
TRUCKING	
TOTAL DAILY	3897
COST FORWARD	299213
CUM. TO DATE	303110

ADDITIONAL COMMENTS:

ROSEWOOD RESOURCES

DAILY COMPLETION REPORT

LEASE: ROCKHOUSE
WELL NAME 19

DATE 9/6/97

CURRENT

DEPTH 5500'

ENGINEER D.WIDNER

PERFS 5252'-5280' MESA VERDE
PACKER 5177'
PERFS
EOT 5195'

9/06/97

SITP 650 PSI. OPEN ON 20/64" CHOKE, BLEW DOWN DRY IN 20 MIN.
RIH W/ SWAB. FL 1000' FROM SURFACE, SCATTERED AND GC.
SWABBED DOWN TO PKR IN 7 RUNS 8TH RUN DRY. HAD CONSTANT BLOW OF
GAS BETWEEN RUNS AND WHILE SWABBING. MADE 1 HR RUN REC 3 BBLS LW.
TR 33 BBLS LW. SIFN. TR 159 BLS / 139 BBLS LTR.

SUNDAY 9/07/97 SI.

DAILY COSTS:

DAYWORK	1770
SNUBBING	
BREAKDOWN	
CONSULTING	
CBL, PERF.	
LOGGING	
FRAC	
CEMENTING	
N2	
WATER	
PRESS. TEST	
PACKERS	
RENTALS	405
SLICKLINE	
SUPERVISION	600
LABOR	
TRUCKING	
TOTAL DAILY	2775
COST FORWARD	296438
CUM.TO DATE	299213

ADDITIONAL COMMENTS:

ROSEWOOD RESOURCES

DAILY COMPLETION REPORT

LEASE: ROCKHOUSE
WELL NAME 19

DATE 9/05/97

CURRENT

DEPTH 5500'

ENGINEER

D.WIDNER

PERFS 5252'-5280' MESA VERDE
PACKER 5177'
PERFS
EOT 5195'

9/05/97

FCP 0 PSI @ 7:00 AM, TR 76 BBLs. CHANGED OUT BOP DUE TO CUT OUT BLIND RAM BLOCK. TIH W/ 2 3/8" TBG COUPLING, XN NIPPLE, 10' TBG SUB, GUIBERSON UNI VI PKR W/ON/OFF TOOL W/"X" PROFILE IN ON/OFF TOOL+ 165 JTS 2 3/8" TBG HAD SLIGHT FLOW WHILE TIH. SET PKR @ 5177' IN 20000# TENSION. EOT @ 5195'. RIH W/ SWAB FL @ SURFACE. SWABBED DOWN TO 4200', WITH INCREASING GAS. TR FOR THE DAY 56 BBLs LW. TR SINCE FRAC JOB 126 BBLs / 171 BBLs LTR. SIFN.

DAILY COSTS:

DAYWORK	2043
SNUBBING	
BREAKDOWN	
CONSULTING	
CBL, PERF.	
LOGGING	
FRAC	
CEMENTING	
N2	
WATER	
PRESS. TEST	
PACKERS	
RENTALS	339
SLICKLINE	
SUPERVISION	600
LABOR	
TRUCKING	
TOTAL DAILY	2982
COST FORWARD	293456
CUM.TO DATE	296438

ADDITIONAL COMMENTS:

ROSEWOOD RESOURCES

DAILY COMPLETION REPORT

LEASE: ROCKHOUSE DATE 9/04/97 CURRENT DEPTH: 5500'
 WELL NAME 19
 ENGINEER D.WIDNER

PERFS 5252'-5280' MESA VERDE
 PACKER
 PERFS
 EOT

9/04/97

SITP 550 PSI. BLEW DOWN ON WO CHOKE, NO FL TO SURFACE. RIH W/ SWAB, FL @ 4200'
 SWABBED DOWN TO PKR REC 4 BBLS LW. TR 28 BBLS OF 43 USED. 15 BBLS LTR.
 MADE TWO 1/2 HR SWAB RUNS REC DRY GAS, NO FLUID ENTRY.
 REL PKR. NU BOP. TOH W/ TBG AND PKR. BJ SERVICES FRACED W/ 7060 GAL VIKING 30 GEL
 +21780 # 20/40 OTTAWA SAND. RAMPED FROM 2# TO 5# GAL. PUMPED @ 10 BPM, ATP 3335 PSI.
 MAX PRESS 3850 PSI. TOTAL FL TO REC 282 BBLS FRAC + 15 BREAKDOWN = 297 BBLS.
 SI 2 HRS. SICP 1150 PSI. OPEN ON 18/64 CHOKE FOR 2 HRS W/ 100 PSI FCP. CHANGED TO 20/64" CHOKE.
 LEFT FLOWING TO FRAC TANK. REC 30 BBLS IN 2 1/2 HRS.

DAILY COSTS:

DAYWORK	1931
SNUBBING	
BREAKDOWN	
CONSULTING	
CBL, PERF.	
LOGGING	
FRAC	16385
CEMENTING	
N2	
WATER	1200
PRESS. TEST	
PACKERS	
RENTALS	309
SLICKLINE	
SUPERVISION	600
LABOR	
TRUCKING	
TOTAL DAILY	20435
COST FORWARD	273030
CUM.TO DATE	293465

ADDITIONAL COMMENTS:

ROSEWOOD RESOURCES

DAILY COMPLETION REPORT

LEASE: ROCKHOUSE
WELL NAME 19

DATE 9/03/97

CURRENT

DEPTH: 5500'

ENGINEER

D.WIDNER

PERFS 5252'-5260' MESA VERDE
PACKER 5177' GUIBERSON UNI VI
PERFS
EOT

9/03/97

SITP 400 PSI. BLEW DOWN ON WO CHOKE, NO FL TO SURFACE. RIH W/ SWAB NO FLUID. MADE 1/2 HR AND 1 HOUR SWAB RUNS, NO FLUID ENTRY. BJ SERVICES BROKE DOWN PERFS W/ 1000 GAL 3% KCL WTR + 48 RCN BALL SEALERS. PUMPED INTO PERFS @ 2600 PSI @ 1.5 BPM. INCREASED RATE TO 3.7 BPM @ 3650 PSI, HAD MODERATE BALL ACTION W/ MAX PRESS OF 3780 PSI. ISIP 2510 PSI. 5 MIN SIP 2370, 10 MIN SIP 2370, 15 MIN SIP 2270 PSI. TOTAL FLUID TO RECOVER 43 BBLS. OPN ON 24/64" CHOKE, BLEW DOWN. RIH W/ SWAB. FL @ SURFACE. SWABBED DOWN TO PKR REC 23 BBLS LW. MADE 1/2 HR RUNS REC 200' w/ GOOD SHOW OF GAS. TR 24 BBLS OF 43 USED. 19 BBLS LTR. SIFN.

DAILY COSTS:

DAYWORK	1944
SNUBBING	
BREAKDOWN	2523
CONSULTING	
CBL, PERF.	
LOGGING	
FRAC	
CEMENTING	
N2	
WATER	
PRESS. TEST	
PACKERS	
RENTALS	193
SLICKLINE	
SUPERVISION	600
LABOR	
TRUCKING	
TOTAL DAILY	5260
COST FORWARD	267770
CUM.TO DATE	273030

ADDITIONAL COMMENTS:

ROSEWOOD RESOURCES

DAILY COMPLETION REPORT

LEASE: ROCKHOUSE
WELL NAME 19

DATE 9/2/97

CURRENT

DEPTH 5500'

ENGINEER D.WIDNER

PERFS 5252'-5280' MESA VERDE
PACKER 5177' GUIBERSON UNI VI
PERFS
EOT

9/02/97

RU SCHLUMBERGER. PERF FROM 5252'-5280' W/ 3 1/2" HI DENS HSC, 4SPF, TOTAL OF 32 HOLES. NO CHANGE IN SURFACE PRESS. AFTER PERF. TIH W/ GUIBERSON UNI VI PKR W/ ON/OFF TOOL AND XN PROFILE + 165 JTS 2 3/8" TBG. SET PKR @ 5172' IN 15 PTS COMP. ND BOP. NU TREE. RIH W/ SWAB FL @ 2700'. SWABBED DOWN W/ A GOOD SHOW OF GAS. REC 12 BBLS LW. MADE 2- 1/2 HR SWAB RUNS WITH NO FLUID ENTRY. HAD GAS AHEAD AND BEHIND SWAB. SI. SDFN.

DAILY COSTS:

DAYWORK	1703
SNUBBING	
WIRELINE	
CONSULTING	
CBL, PERF.	2220
LOGGING	
FRAC	
CEMENTING	
N2	
WATER	
PRESS. TEST	
PACKERS	1493
RENTALS	1549
SLICKLINE	529
SUPERVISION	600
LABOR	
TRUCKING	
TOTAL DAILY	8094
COST FORWARD	259676
CUM.TO DATE	267770

ADDITIONAL COMMENTS:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

Rosewood Resources Inc.

3. Address and Telephone Number:

100 Crescent Ct. Ste 500 Dallas Tx 75201

4. Location of Well

Footage: 2484 FWL 1497 FSL

OO, Sec., T., R., M.: NESW Sec. 10 T. 11S R. 23E

CONFIDENTIAL

5. Lease Designation and Serial Number:

UTU - 0779

6. If Indian, Altiote or Tribe Name:

7. Unit Agreement Name:

Rockhouse Unit

8. Well Name and Number:

Rockhouse 19

9. API Well Number:

43-047-32890

10. Field and Pool, or Wildcat:

Rockhouse

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>First Production Notice</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

First production from Rockhouse 19 on 10/8/97 to Treestem Pipeline at rate of 1,416 MCF/D, 6.96 BOPD, 2.4 BWPD on 15/64 choke, 1175* flowing tubing pressure, 1210* shut in casing pressure. Production from Wasatch perfs 4922-29 and 4784-98.

CONFIDENTIAL

13.

Name & Signature:

James McFadden

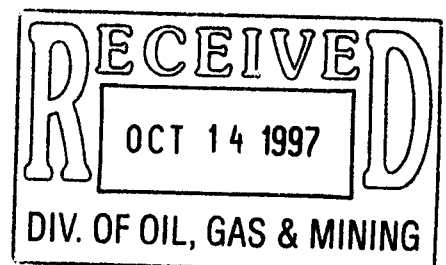
Title:

Prod. Engr.

Date:

10/10/97

(This space for State use only)



ROSEWOOD RESOURCES

DAILY COMPLETION REPORT

LEASE: ROCKHOUSE
WELL NAME 19

DATE 10/08/97

DEPTH 5500'

ENGINEER D.WIDNER

PERFS 5252'-5280' MESA VERDE
RBP 5177' 5010'
PERFS 5048'-5054' WASATCH 4922'-4929' 4784'-4798'
PACKER
EOT 4780'

10/08/97

RD POOL WELL SERVICE RIG. PREP TO MOL.
SITP 1850 PSI, SICP 1850 PSI. PUT ON LINE ON 15/64" CHOKE APPROX 1100 MCFD.
FINAL COMPLETION REPORT.

DAILY COSTS:

DAYWORK	1486
SNUBBING	
BREAKDOWN	
CONSULTING	
CBL. PERF.	
LOGGING	
FRAC	
CEMENTING	
N2	
WATER	
PRESS. TEST	
PACKERS	
RENTALS	75
SLICKLINE	
SUPERVISION	600
LABOR	
TRUCKING	
TOTAL DAILY	2161
COST FORWARD	464792
CUM. TO DATE	466953

ADDITIONAL COMMENTS:

ROSEWOOD RESOURCES

DAILY COMPLETION REPORT

LEASE: ROCKHOUSE
WELL NAME 19

DATE 10/07/97

DEPTH 5500'

ENGINEER D.WIDNER

PERFS 5252'-5280' MESA VERDE
RBP 5177' 5010'
PERFS 5048'-5054' WASATCH 4922'-4929' 4784'-4798'
PACKER
EOT 4780'

10/07/97

SITP 1850 PSI, SICP 1850 PSI. RIH W/ 1 1/2" LEAD IMPRESSION BLOCK. TAGGED TO @ 4847'. MOVED DOWN TO 4849' POH. IMPRESSION SHOWED WIRELINE. RIH W/ WL GRAB, TAGGED @ 4849' POH, REC APPROX. 20' WL. RAN IMPRESSION BLOCK. TAG @ 4867'. SHOWED MORE WIRE. RIH W/ WL GRAB. POH REC APPROX. 7' WL. RIH W/ BLIND BOX. TAG @ 4871'. BEAT TOOLS DOWN HOLE. PUH TO 3885' HUNG UP. JARRED LOOSE POH. RIH W/ WL GRAB, REC BALL OF WL, APPROX 20'. RERAN WL GRAB, TAG @ 4702'. POH NO REC. RIH W/ PULLING TOOL LATCHED FISH @ 4702' POH, REC BOTTOM TOOL STRING, GS PULLING TOOL HAD SHEARED OFF OF PLUG. LEFT TX PLUG IN HOLE. RIH W/ GS PULLING TOOL. LATCHED TX PLUG. POH W/ PLUG. SIFN.

DAILY COSTS:

DAYWORK	1786
SNUBBING	
BREAKDOWN	
CONSULTING	
CBL. PERF.	
LOGGING	
FRAC	
CEMENTING	
N2	
WATER	
PRESS. TEST	
PACKERS	
RENTALS	75
SLICKLINE	
SUPERVISION	600
LABOR	
TRUCKING	
TOTAL DAILY	2461
COST FORWARD	462331
CUM.TO DATE	484792

ADDITIONAL COMMENTS:

ROSEWOOD RESOURCES**DAILY COMPLETION REPORT**LEASE: ROCKHOUSE
WELL NAME 19

DATE 10/06/97

DEPTH 5500'

ENGINEER D.WIDNER

PERFS 5252'-5280' MESA VERDE
 RBP 5177' 5110'
 PERFS 5048'-5054' WASATCH 4922'-4929' 4784'-4798'
 PACKER
 EOT 4780'

10/06/97

SITP 1700 PSI, SICP 1800 PSI. PULLED UP ON WL, STILL HUNG UP. DROPPED WL CUTTER BAR. DID NOT CUT. DROPPED 2ND CUTTER BAR, CUT WL. POH W/ WL. RIH FISHED 1ST CUTTER BAR. RIH FISHED 2ND CUTTER BAR. ** RIH W/ 1 1/2" LEAD IMPRESSION BLOCK. TOP OF FISH @ 4843' WLM. IMPRESSION SHOWED TOP OF ROPE SOCKET W/ WL BENT OVER TO SIDE AND DOWN. RIH W/ WL GRAB. COULD NOT CATCH FISH. POH. GRAB GOING DOWN BESIDE ROPE SOCKET. RIH W/ PULLING TOOL TO FISH ROPE SOCKET. FRICTION GRAB ONLY. POH. MODIFIED PULLING TOOL BY CUTTING SLOT ON BOTTOM + SIDE. RIH LATCHED FISH @ 4843'. JARRED + BEAT DOWN ON FISH. MOVED DOWNHOLE TO 4849'. PUH TO 4844' BEAT BACK DOWN TO 4847'. POH W/ PULLING TOOL. SIFN.

DAILY COSTS:

** NOTE: LEFT ROPE SOCKET, KNUCKLE JT, SINKER BAR, HYDRAULIC JARS, SPANG JARS, PULLING TOOL AND TX PLUG IN THE HOLE. OVERALL LENGTH = 18'. FL @ 4200' BEFORE FISHING, NO FLUID TO TOP OF FISH AT END OF THE DAY

DAYWORK	1850
SNUBBING	
BREAKDOWN	
CONSULTING	
CBL, PERF.	
LOGGING	
FRAC	
CEMENTING	
N2	
WATER	505
PRESS. TEST	
PACKERS	
RENTALS	75
SLICKLINE	
SUPERVISION	600
LABOR	
TRUCKING	
TOTAL DAILY	3030
COST FORWARD	459301
CUM. TO DATE	482331

ADDITIONAL COMMENTS:

ROSEWOOD RESOURCES**DAILY COMPLETION REPORT**LEASE: ROCKHOUSE
WELL NAME 19

DATE 10/05/97

DEPTH 5500'

ENGINEER D.WIDNER

PERFS 5252'-5280' MESA VERDE
 RBP 5177' 5110'
 PERFS 5048'-5054' WASATCH 4922'-4928' 4784'-4798'
 PACKER
 EOT

10/05/97

SITP 900 PSI, SICP 1700 PSI. STRIPPED OUT W/ TBG HANGER. PUMPED 5 BBLs KCL WTR THRU TBG HEAD TO WASH CLEAN. REPLACED RUBBER ON HANGER. STRIPPED TBG HANGER INTO TBG HEAD. BLEW BOP STACK DOWN. RD SNUBBING UNIT. ND BOP. PUMPED 30 BBLs 3 % KCL WTR DOWN TBG. FLOWED BACK 2" STREAM OF LW. TXX PLUG NOT HOLDING. RU CALUCO RIH W/ SLICKLINE. PULLED TXX PLUG FROM X NIPPLE @ 4725'. RIH W/ TX PLUG, SET @ 4725'. BLEW TBG DOWN. PLUG HOLDING OK. NU TREE. RIH W/ GS PULLING TOOL LATCHED INTO TX PLUG. EQUALIZED TBG + CSG PRESS. PULLED PLUG OUT OF X NIPPLE. PUH 15', HUNG UP IN 2 3/8" TBG @ 4710'. LOST JAR ACTION IN TOOL STRING. UNABLE TO PULL PLUG. CLOSED IN W/ WL BOP. SDFN.

DAILY COSTS:

DAYWORK	1975
SNUBBING	
BREAKDOWN	
CONSULTING	
CSL, PERF.	
LOGGING	
FRAC	
CEMENTING	
N2	
WATER	
PRESS. TEST	
PACKERS	
RENTALS	339
SLICKLINE	
SUPERVISION	600
LABOR	
TRUCKING	
TOTAL DAILY	2914
COST FORWARD	456387
CUM. TO DATE	459301

ADDITIONAL COMMENTS:

HAVE 214 BBLs LTR.

ROSEWOOD RESOURCES

DAILY COMPLETION REPORT

LEASE: ROCKHOUSE
WELL NAME 19

DATE 10/04/97

DEPTH 5500'

ENGINEER D.WIDNER

PERFS 5252'-6280' MESA VERDE
RBP 5177' 5010'
PERFS 5048'-5054' WASATCH 4922'-4928' 4784'-4798'
PACKER
EOT

10/04/97

SITP 900 PSI, SICP 1200 PSI. CALUCO PULLED TXXN PLUG FROM XN NIPPLE @ 4854'.
RIH, SET TXX PLUG IN X NIPPLE @ 4823'. RD SLICKLINE. STRIPPED IN HOLE W/ 7 JTS TBG.
TAGGED SAND FILL IN 4 1/2" CSG @ 4836'. WASHED SAND W/ N2+ FOAM SWEEPS DOWN TO RBP
AT 4850'. LATCHED ONTO RBP. UNSEATED RBP. STRIPPED AND SNUBBED OUT OF HOLE.
LD RBP. SNUBBED + STRIPPED IN HOLE W/ 2 3/8" NOTCHED COLLAR, 2' TBG SUB, XN NIPPLE,
1 JT 2 3/8" TBG, X NIPPLE W/ TXX PLUG IN PLACE + 158 JTS 2 3/8" TBG. TAGGED SAND FILL IN
4 1/2" CSG @ 4931'. WASHED SAND W/ N2 + FOAM SWEEPS DOWN TO 4985' STOPPED WASHING
DOWN (HARD FILL). CIRC HOLE CLEAN W/ N2. LEFT 25' SAND ON TOP OF RBP @ 5010'
POH W/ 9 JTS TBG. LANDED TBG IN TBG HEAD W/ HANGER. EOT @ 4780'.
COULD NOT BLOW PRESSURE ON BOP STACK DOWN. SDFN.

DAILY COSTS:

DAYWORK	2448
SNUBBING	5281
BREAKDOWN	
CONSULTING	
CBL, PERF.	
LOGGING	
FRAC	
CEMENTING	
N2	5836
WATER	
PRESS. TEST	
PACKERS	
RENTALS	339
SLICKLINE	1417
SUPERVISION	600
LABOR	
TRUCKING	
TOTAL DAILY	15921
COST FORWARD	440466
CUM.TO DATE	456387

ADDITIONAL COMMENTS:

HAVE 214 BBL'S LTR.

ROSEWOOD RESOURCES

DAILY COMPLETION REPORT

LEASE: ROCKHOUSE
WELL NAME 19

DATE 10/03/97

DEPTH 5500'

ENGINEER D.WIDNER

PERFS 5252'-5260' MESA VERDE
RBP 5177' 5010' 4850'
PERFS 5048'-5054' WASATCH 4922'-4929' 4784'-4798'
PACKER
EOT

10/02/97

SITP 1350, SICP1400. OPEN ON 18/84" CK, BLEW DOWN TO 1060 PSI. PUMPED 10 BBLs 3% KCL WTR DOWN TBG. CALUCO WIRELINE SET TXXN PLUG IN XN NIPPLE @ 4758'. BLEW TBG DOWN. RU CUDD PRESSURE CONTROL SNUBBING UNIT. STRIPPED DOWN TO SAND FILL @ 4784'. WASHED SAND W/ N2+ FOAM SWEEPS DOWN TO RBP @ 4850'. CIRC. CLEAN. ATTEMPTED TO LATCH ONTO RBP, UNABLE TO. POH W/ 8 JTS TBG, LEFT EOT @ 4858'. SDFN.

DAILY COSTS:

DAYWORK	2197
SNUBBING	4345
BREAKDOWN	
CONSULTING	
CBL, PERF.	
LOGGING	
FRAC	
CEMENTING	
N2	3750
WATER	
PRESS. TEST	
PACKERS	479
RENTALS	339
SLICKLINE	
SUPERVISION	600
LABOR	
TRUCKING	
TOTAL DAILY	11710
COST FORWARD	428756
CUM. TO DATE	440466

ADDITIONAL COMMENTS:

HAVE 214 BBLs LTR.

ROSEWOOD RESOURCES**DAILY COMPLETION REPORT**LEASE: ROCKHOUSE
WELL NAME 19

DATE 10/02/97

DEPTH 5500'

ENGINEER D.WIDNER

PERFS 5252'-5260' MESA VERDE
RBP 5177' 5010' 4850'
PERFS 5048'-5054' WASATCH 4922'-4929' 4784'-4798'
PACKER
EOT 4760'

10/02/97

FLOWING ON 16/64" CK. FTP 750 PSI, SICP 850 PSI. 1100 MCFD DRY GAS.
CHANGED TO 14/64" CK @ 7:00 AM. FLOWED 4 HRS FTP 700 PSI, SICP 850 PSI. 700 MCFD.
FLOWED 2 HRS ON 24/64" CK. FTP 425 PSI, SICP 625 PSI. MIST LW+SAND. 1498 MCFD.
FLOWED 1 HR ON 20/64" CK. FTP 500 PSI, SICP SICP 650 PSI. MIST LW+SAND. 1249 MCFD.
SI @ 2:00 PM. WO CUDD PRESSURE CONTROL SNUBBING UNIT.

DAILY COSTS:

DAYWORK	1538
SNUBBING	
BREAKDOWN	
CONSULTING	
CBL, PERF.	
LOGGING	
FRAC	
CEMENTING	
N2	
WATER	303
PRESS. TEST	
PACKERS	
RENTALS	339
SLICKLINE	
SUPERVISION	600
LABOR	
TRUCKING	
TOTAL DAILY	2780
COST FORWARD	425976
CUM.TO DATE	428756

ADDITIONAL COMMENTS:

HAVE 214 BBL'S LTR.

ROSEWOOD RESOURCES**DAILY COMPLETION REPORT**LEASE: ROCKHOUSE
WELL NAME 19

DATE 10/01/97

DEPTH 5500'

ENGINEER D.WIDNER

PERFS 5252'-5280' MESA VERDE
 RBP 5177' 5010' 4850'
 PERFS 5048'-5054' WASATCH 4922'-4929' 4784'-4798'
 PACKER
 EOT 4780'

10/01/97

WELL DEAD @ 7:00 AM. TR 35 BBLs, 298 BBLs LTR. NO FRAC VALVE. NU BOP.
 TIH W/ RET. HEAD, XN NIPPLE, 1 JT TBG, X NIPPLE, + 151 JTS 2 3/8" TBG.
 TAGGED SAND FILL @ 4740'. WASHED SAND DOWN TO 4840'. WELL KO FLOWING.
 UNLOADING SAND + LW. PUH, LANDED EOT @ 4780'. WELL DIED. RAN 1 SWAB, FL
 @ SURFACE. WELL KO FLOWING. PUT ON 32/64" CK. FTP BU TO 300 PSI. STARTED
 UNLOADING MORE SAND. REDUCED CHOKE TO 18/64" FTP BU TO 1000 PSI.
 SICP 900 PSI. FLOWING HEAVY MIST OF LW. LOST 24 BBLs 3% KCL WTR WHILE
 WASHING SAND. REC 74 BBLs FOR THE DAY. LEFT FLOWING TO FRAC TANK.
 HAVE 246 BBLs LTR.

DAILY COSTS:

DAYWORK	2113
SNUBBING	
BREAKDOWN	
CONSULTING	
CBL, PERF.	
LOGGING	
FRAC	
CEMENTING	
N2	
WATER	
PRESS. TEST	
PACKERS	
RENTALS	439
SLICKLINE	
SUPERVISION	600
LABOR	450
TRUCKING	
TOTAL DAILY	3602
COST FORWARD	422374
CUM. TO DATE	425976

ADDITIONAL COMMENTS:

AT 7:00 AM ON 10/02/97: FLOWING ON 18/64" CHOKE, 750 PSI FTP, 850 PSI SICP, 1100 MCFD.
 TRIED FLOWING ON 20/64" + 18/64" CHOKES DURING NIGHT, BUT WELL WAS MAKING SAND
 WITH A MIST OF LW. REDUCED TO 18/64" CK @ 3:00 AM. FLOWING DRY GAS, NO SAND.
 HAVE 214 BBLs LTR.

ROSEWOOD RESOURCES

DAILY COMPLETION REPORT

LEASE: ROCKHOUSE
WELL NAME **19**

DATE 9/30/97

DEPTH: 5500'

ENGINEER D.WIDNER

PERFS 5252'-5260' MESA VERDE
RBP 5177' 5010' 4850'
PERFS 5048'-5054' WASATCH 4922'-4929' 4784'-4798'
PACKER
EOT

9/30/97

SITP 1900 PSI, SICP 1750 PSI. BLEW DOWN ON 24/64" CK. ND TREE. NU BOP. TOH W/ TBG + RET. HEAD. NU FRAC VALVE. BJ SERVICES FRACED PERFS 4784'-4798' DOWN 4 1/2" CSG W/ 13,902 GAL VIKING 130 GEL + 32,430# 20/40 SAND, RAMPED 2# - 5#. AVG RATE 10.6 BPM. ATP 2000 PSI. ISIP 2250 PSI. Fg= 0.90 TOTAL FLUID TO REC 331 BBLS. SI 2 HRS, SICP 1200 PSI. OPENED ON 16/64 CK, DOWN TO 50 PSI IN 1 HR. INCREASED CHOKE SIZES UP TO WO. WELL FLOWED 7 HRS & DIED. TR 35 BBLS. 296 LTR. AT 7:00 AM ON 10/1/97 PREP TO TIH W/ TBG..

DAILY COSTS:

DAYWORK	1850
SNUBBING	
BREAKDOWN	
CONSULTING	
CBL. PERF.	
LOGGING	
FRAC	16790
CEMENTING	
N2	
WATER	1800
PRESS. TEST	
PACKERS	
RENTALS	539
SLICKLINE	
SUPERVISION	600
LABOR	450
TRUCKING	
TOTAL DAILY	22029
COST FORWARD	400345
CUM.TO DATE	422374

ADDITIONAL COMMENTS:

ROSEWOOD RESOURCES

DAILY COMPLETION REPORT

LEASE: ROCKHOUSE
WELL NAME 19

DATE 9/29/97

DEPTH: 5500'

ENGINEER D.WIDNER

PERFS 5252'-5280' MESA VERDE
RBP 5177' 5010' 4850'
PERFS 5048'-5054' WASATCH 4922'-4929' 4784'-4798'
PACKER
EOT 4760'

9/29/97

SITP 1850 PSI, SICP 1950 PSI. OPENED ON 18/64" CCHOKE, FLOWED 5 HRS, FTP STABLE
AT 130 PSI, SICP 275 PSI. CALC FLOW RATE 214 MCFD DRY GAS.
FLOWED ON 14/64" CHOKE FOR 3 HRS, FTP 160 PSI, SICP 300 PSI. CALC. FLOW RATE
AT 160 PSI, DRY GAS. SFN.

DAILY COSTS:

DAYWORK	1600	
SNUBBING		
BREAKDOWN		
CONSULTING		
CBL, PERF.		214
LOGGING		
FRAC		
CEMENTING		
N2		
WATER		
PRESS. TEST		
PACKERS		
RENTALS	414	
SLICKLINE		
SUPERVISION	600	
LABOR		
TRUCKING		
TOTAL DAILY	2614	
COST FORWARD	397731	
CUM. TO DATE	400345	

ADDITIONAL COMMENTS:
SET UP FOR FRAC ON OCT. 1, 1997

ROSEWOOD RESOURCES

DAILY COMPLETION REPORT

LEASE: ROCKHOUSE
WELL NAME 19

DATE 9/26/97

DEPTH 5500'

ENGINEER D.WIDNER

PERFS 5252'-5260' MESA VERDE
RBP 5177' 5010' 4850'
PERFS 5048'-5054' WASATCH 4922'-4929' 4784'-4798'
PACKER
EOT 4760'

9/26/97

SITP 1800 PSI, SICP 1700 PSI. OPENED ON 16/64" CKOKE, FLOWED 5 1/2 HRS, FTP STABLE
AT 125 PSI, SICP 250 PSI. CALC FLOW RATE 208 MCFD DRY GAS.
FLOWED ON 14/64" CHOKE FOR 4 HRS, FTP 160 PSI, SICP 275 PSI. CALC. FLOW RATE
AT 160 PSI, DRY GAS. SI FOR WEEKEND.

DAILY COSTS:

DAYWORK	1850
SNUBBING	
BREAKDOWN	
CONSULTING	
CSL, PERF.	
LOGGING	
FRAC	
CEMENTING	
N2	
WATER	
PRESS. TEST	
PACKERS	
RENTALS	440
SLICKLINE	
SUPERVISION	600
LABOR	
TRUCKING	
TOTAL DAILY	2890
COST FORWARD	394841
CUM. TO DATE	397731

ADDITIONAL COMMENTS:
SET UP FOR FRAC ON OCT. 1, 1997

ROSEWOOD RESOURCES**DAILY COMPLETION REPORT**LEASE: ROCKHOUSE
WELL NAME 19

DATE 9/25/97

DEPTH 5500'

ENGINEER D.WIDNER

PERFS 5252'-5260' MESA VERDE
RBP 5177' 5010' 4850'
PERFS 5048'-5054' WASATCH 4922'-4929' 4784'-4798'
PACKER
EOT 4760'

9/25/97

SICP 1850 PSI. OPEN ON 18/64" CK. BLEW DOWN IN 1 HR DRY GAS. TIH W/ RBP RET. HEAD,
XN NIPPLE, 1 JT TBG, X NIPPLE + 151 JTS 2 3/8" TBG. RIH W/ SWAB FL @ 600' GC AND SCATTERED.
SWABBED DOWN IN 11 RUNS REC KCL WTR AND GOOD BLOW OF GAS. REC 37 BBLs.
MADE 2 1/2 HR RUNS, REC 100' GC LW. CONSTANT OF GAS BETWEEN RUNS.
SIFN.

DAILY COSTS:

DAYWORK	1572
SNUBBING	
BREAKDOWN	
CONSULTING	
CBL, PERF.	
LOGGING	
FRAC	
CEMENTING	
N2	
WATER	
PRESS. TEST	
PACKERS	
RENTALS	339
SLICKLINE	
SUPERVISION	600
LABOR	
TRUCKING	
TOTAL DAILY	2511
COST FORWARD	392330
CUM. TO DATE	394841

ADDITIONAL COMMENTS:

ROSEWOOD RESOURCES

DAILY COMPLETION REPORT

LEASE: ROCKHOUSE
WELL NAME 19

DATE 9/24/97

DEPTH 5500'

ENGINEER D.WIDNER

PERFS 5252'-5280' MESA VERDE
RBP 5177' 5110' 4850'
PERFS 5048'-5054' WASATCH 4922'-4929' 4784'-4798'
PACKER
EOT

9/24/97

SICP 1850 PSI. RU CALUCO TO RUN BHP SVY. RIH, TAGGED TD @ 4896' KB (26' ABOVE TOP
PERF @ 4922'-4929'). RECORDED BHP FROM 4896'. POH. RIH W/ 1.90 GUAGE RING
TAGGED TD @ 4896'. POH. BLEW DOWN TO 1120 PSI ON 20/64" CK. SCHLUMBERGER RIH W/ WL
SET ARROW 4 1/2" HE2 RBP. SET RBP @ 4850'. SICP 1150 PSI. BLEW DOWN. ND FRAC VALVE, NU BOP.
LOADED CSG W/ 75 BBLs 3% KCL WTR. PRESSURE TESTED RBP/CSG/BOP TO 3000 PSI, OK.
TIH W/ SN + 150 JTS 2 3/8" TBG TO 4896'. SWABBED DOWN TO 2000'. TOH W/ TBG + SN.
SCHLUMBERGER PERF W/ 3 1/2" HI DENS HSC, 4 SPF FROM 4784'-4798', 56 HOLES.
NO CHANGE IN FL. NO INCREASE IN PRESS @ SURFACE. SI 1/2 HR HAD SLIGHT BLOW. CLOSED BOP
SIFN.

DAILY COSTS:

DAYWORK	2135
SNUBBING	
BREAKDOWN	
CONSULTING	
CBL, PERF.	4265
LOGGING	
FRAC	
CEMENTING	
N2	
WATER	165
PRESS. TEST	
PACKERS	1214
RENALS	363
SLICKLINE	2985
SUPERVISION	600
LABOR	
TRUCKING	
TOTAL DAILY	11727
COST FORWARD	380603
CUM. TO DATE	392330

ADDITIONAL COMMENTS:

ON 9/18/97 6: 45 AM SITP 1850 PSI

ROSEWOOD RESOURCES

DAILY COMPLETION REPORT

LEASE: ROCKHOUSE
WELL NAME 19

DATE 9/23/97

DEPTH 5500'

ENGINEER D.WIDNER

PERFS 5252'-5280' MESA VERDE
RBP 5177' 5010'
PERFS 5048'-5054' WASATCH 4922'-4928'
PACKER
EOT

9/23/97

FCP 400 PSI ON 24/64" CHOKE. OCCASIONAL LIGHT MIST OF LW. FLOW RATE 1411 MCFD.
FLOWED 2 1/2 HRS ON 28/64" CHOKE. FCP 280 PSI, DRY GAS. FLOW RATE 1489 MCFD.
FLOWED 3 HRS ON 18/64" CHOKE. FCP 800 PSI, LIGHT MIST LW. FLOW RATE 1200 MCFD.
FLOWED 2 HRS ON 14/64" CHOKE. FCP 1000 PSI, DRY GAS. FLOW RATE 1000 MCFD.
REC. TOTAL OF 4 BBLS LW FOR THE DAY. TR 145 BBLS OF 275 BBLS USED. 130 BBLS LTR.
SIFN. PREP TO RUN BHP.

DAILY COSTS:

DAYWORK	1850
SNUBBING	
BREAKDOWN	
CONSULTING	
CBL, PERF.	
LOGGING	
FRAC	
CEMENTING	
N2	
WATER	
PRESS. TEST	
PACKERS	
RENTALS	363
SLICKLINE	
SUPERVISION	600
LABOR	
TRUCKING	
TOTAL DAILY	2813
COST FORWARD	377790
CUM. TO DATE	380603

ADDITIONAL COMMENTS:

ON 9/18/97 6: 45 AM SITP 1850 PSI

ROSEWOOD RESOURCES

DAILY COMPLETION REPORT

LEASE: ROCKHOUSE
WELL NAME 19

DATE 9/22/97

DEPTH 5500'

ENGINEER D.WIDNER

PERFS 5252'-5280' MESA VERDE
RBP 5177' 5010'
PERFS 5048'-5054' WASATCH 4922'-4929'
PACKER
EOT

9/22/97

SICP 1850 PSI, BLEW DOWN ON 18/64" CK, DRY GAS. RU BJ SERVICES. FRAC 4922'-4929'
DOWN 4 1/2" CSG W/ 11550 GAL VIKING 130 GEL+21450# 20/40 SAND @ 10.7 BPM. ATP 2700 PSI.
MAX TP 3000 PSI. RAMPED SAND 21-511/GAL. ISIP 2780 PSI. TF TO REC 275 BBLs. SI 2 HRS SICP
1000 PSI. OPEN ON 18/64" CK. FLOWED TO FRAC TANK OVERNIGHT ON VARIOUS CHOKES.
AT 7:00 AM ON 9/23/97: FCP 400 PSI ON 24/64" CK W/ MIST OF LW. TR 141 BBLs/275 USED.
134 BBLs LTR. EST FLOW RATE 1411 MCFD. CONT. TO FLOW & CLEAN UP.

DAILY COSTS:

DAYWORK	1788
SNUBBING	
BREAKDOWN	
CONSULTING	
CBL, PERF.	
LOGGING	
FRAC	15354
CEMENTING	
N2	
WATER	560
PRESS. TEST	
PACKERS	
RENTALS	513
SLICKLINE	
SUPERVISION	600
LABOR	
TRUCKING	
TOTAL DAILY	18815
COST FORWARD	358975
CUM.TO DATE	377790

ADDITIONAL COMMENTS:

ON 9/18/97 6: 45 AM SITP 1850 PSI

ROSEWOOD RESOURCES

DAILY COMPLETION REPORT

LEASE: ROCKHOUSE
WELL NAME 19

DATE 9/19/97

DEPTH 5500'

ENGINEER D.WIDNER

PERFS 5252'-5280' MESA VERDE
RBP 5177' 5010'
PERFS 5048'-5054' WASATCH 4922'-4929'
PACKER
EOT

9/19/97

SITP 1950 PSI. OPENED ON 18/64" CK. FROZE OFF, PUT ON 20/64" CK.
BLEW DOWN TO HARD BLOW OF GAS W/ MIST OF CONDENSATE. RIH W/ SWAB
NO FLUID. PUT ON 14/64" CK. FTP BU + STABILIZED @ 180 PSI. EST FLOW RATE 180 MCFD.
PUMPED 10 BBLS 3% KCL WTR. DOWN TBG. NU BOP. REL PKR. TOH W/ TBG + PKR.
PUMPED ADDITIONAL 10 BBLS KCL DURING TRIP TO CONTROL WELL. WELL UNLOADED AFTER TRIP.
BLEW DOWN, ND BOP, NU FULL OPENING 5 M FRAC VALVE. SI. PREP TO FRAC.
FRAC SCHEDULED FOR SAT. 9/20/97 CANCELLED DUE TO HEAVY RAINS.
PLAN TO FRAC ON MONDAY, 9/22/97.

DAILY COSTS:

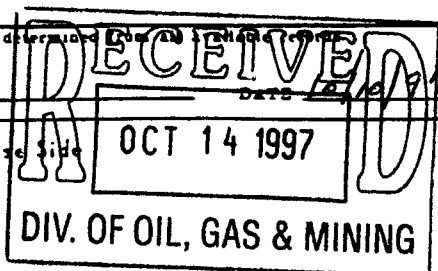
DAYWORK	1475
SNUBBING	
BREAKDOWN	
CONSULTING	
CBL, PERF.	
LOGGING	
FRAC	
CEMENTING	
N2	
WATER	
PRESS. TEST	
PACKERS	
RENTALS	339
SLICKLINE	
SUPERVISION	600
LABOR	
TRUCKING	
TOTAL DAILY	2414
COST FORWARD	356561
CUM. TO DATE	358975

ADDITIONAL COMMENTS:

ON 9/18/97 6: 45 AM SITP 1850 PSI

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG										5. LEASE DESIGNATION AND SERIAL NO. UTU-0779	
1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>										6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RECVR. <input type="checkbox"/> Other <input type="checkbox"/>										7. UNIT AGREEMENT NAME Rockhouse Unit	
3. NAME OF OPERATOR Rosewood Resources Inc.										8. FARM OR LEASE NAME Rockhouse	
4. ADDRESS OF OPERATOR 100 Crescent Ct. Ste 500 Dallas Tx 75201										9. WELL NO. 19	
1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2484 FWL 1497 FSL (NE SW)										10. FIELD AND POOL OR WILDCAT Rockhouse	
At tap prod. interval reported below										11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 10 T11S R23E	
At total depth											
CONFIDENTIAL											
12. COUNTY Uintah										13. STATE Utah	
14. DATE STUDDERED 7/9/97										15. DATE T.D. REACHED 7/15/97	
16. DATE COMPL. (Ready to prod.) 10/8/97 (Plg & AM.)										17. ELEVATIONS (OF. RES. AT. GR. ETC.) GL5873 KB 5885	
18. TOTAL DEPTH, MD & TVD 5500										19. ELEV. CASINGHEAD 5873	
20. PLUG BACK T.D., MD & TVD 5010										21. IF MULTIPLE COMPL. HOW MANY	
22. INTERVALS DRILLED BY 10-5600										23. ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Wasatch 4922-29 and 4784-98										25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN 405 SWER PRODUCTIVE QUICK LOOK										27. WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See analysis)	
AIT, Density/Neutron/Microlog CBL 2497										28. DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See resource index)	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8		24		305		12 1/4		2253' 6" 2% CC, 1/4" cellophane		None	
4 1/2		11.6		5500		7 7/8		2753' 6" 10% Gyp, 10% Salt		None	
		D.V. Tool		3992		7 7/8		4053' 6" 16% Gel, 5" Gilsontite			
								3003' 6" 10% Gyp			
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT		SCREEN (MD)		PAGE SET (MD)	
										None	
30. TUBING RECORD											
SIZE		DEPTH SET (MD)		PAGE SET (MD)							
2 3/8		4760		None							
31. PERFORATION RECORD (Interval, size and number)											
Mesa Verde 5252-60, 4HPF, 32 holes											
Wasatch 5048-54 4HPF, 24 holes											
Wasatch 4922-29 4HPF, 28 holes											
Wasatch 4784-98 4HPF, 56 holes											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
5252-60						7050 gal Vi King 30, 21, 780# 29/40					
5048-54						7050 gal Vi King 30, 19, 300# 29/40					
4922-29						11550 gal Vi King 30, 21, 450# 29/40					
4784-98						13902 gal Vi King 30, 32, 430# 29/40					
33. PRODUCTION											
DATE FIRST PRODUCTION 10/8/97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow						WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 10/10/97		HOURS TESTED 24		CROCK SIZE 15/14		TEST PERIOD 6.96		GAS—MCF. 1416		WATER—BSL 2.4	
FLOW, TUBING PRIME 1175		CASING PRESSURE 1210		CALCULATED 24-HOUR RATE 6.96		OIL—BSL 1416		GAS—MCF. 2.4		WATER—BSL 54	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold										TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Daily Reports											
36. I hereby certify that the foregoing and attached information is complete and correct as determined by me.											
SIGNED Juan M. Fuller				TITLE Prod. Engr.							
See Spaces for Additional Data on Reverse Side											



INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES:

Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flow and shut-in pressures, and recoveries.

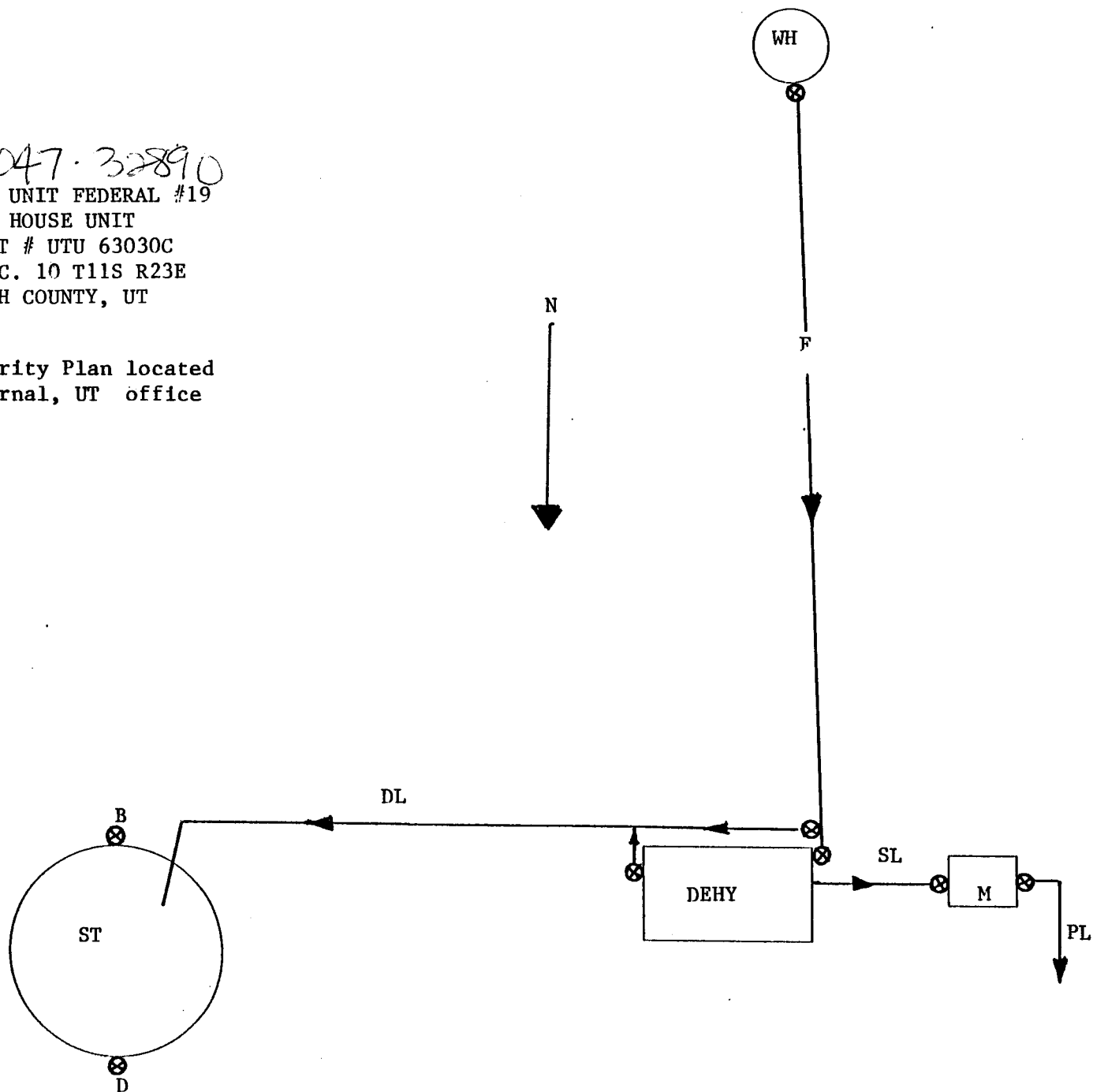
38. GEOLOGIC MARKERS

Formation	Top	Bottom	Description, contents, etc.	Name	Meas. Depth	Top True Vert. Depth
Wasatch	3300	3406	Water & Gas	Wasatch Mesa Verde	3352 5214	
	3406	3502	Gas			
	3744	3758	Gas & Water			
	3900	3910	Gas & Water			
	4500	4586	Gas			
	4650	4670	Water			
	4785	4797	Gas			
	4815	4820	Gas & Water			
	4922	4930	Gas			
	5010	5092	Gas & Water			
	5115	5215	Water			
	5250	5260	Gas & Water			
Mesa Verde	5285	5295	Water			
	5380	5412	Water			

ROSEWOOD RESOURCES, INC.
VERNAL, UTAH

43.047.32890
ROCK HOUSE UNIT FEDERAL #19
ROCK HOUSE UNIT
AGREEMENT # UTU 63030C
NE/SW SEC. 10 T11S R23E
UINTAH COUNTY, UT

Site Security Plan located
in the Vernal, UT office



LEGEND

F	FLOWLINE
DL	DUMP/BLOWDOWN LINE
CL	CONDENSATE LINE
SL	SALES LINE
PL	WILDHORSE PIPELINE
WH	WELLHEAD
SEP	SEPARATER
ST	STORAGE TANK
WT	WATER TANK
⊗	VALVE
A ⊗	SEALED CL VALVE
B ⊗	SEALED SALES VALVE
D ⊗	SEALED DRAIN VALVE
M	GAS METER
PU	PUMPING UNIT
DEHY	GAS DEHYDRATER
COMP	GAS COMPRESSOR
C ⊗	EQUALIZER LINE

ATTACHMENT TO PRECEDING SITE FACILITY DIAGRAMS

General sealing of valves - sales are by tank gauging.

Production Phase: All drain valves (D) and sales valves (B) are sealed closed. The fill valve (A) and equalizer valve (C) are open and unsealed on the producing tank. The equalizer valve (C) on another tank is open and unsealed to allow production to flow to a spare tank in the event of an upset.

Sales Phase: The tank from which sales are being made will be isolated by sealing close the fill line (A), equalizer line (C), and drain valve (D) prior to shipping. After these valves are sealed closed, the top gauge will be taken. The sales valve (B) on the isolated sales tank will be broken and opened for sales. After sales, the sales valve (B) is sealed closed and the closing gauge is taken. The fill valve (A) and equalizer valve (C) seals are broken and the valves opened, when production is turned back into this tank.

Draining Phase: The tank being drained will be isolated by sealing closed the sales valve (B) and the other drain valves (D) on the other tanks. The top gauge will be taken prior to opening the drain valve (D). The water is drained off and the drain valve (D) is sealed closed and the top gauge is retaken.

<u>Sealed Valves</u>	<u>Producing</u>	<u>Shipping</u>	<u>Draining</u>
A-Fill Valve	open	closed	open
B-Shipping Valve	closed	open	closed
C-Equalizer Valve	open	closed	open
D-Drain Valve	closed	closed	open
E-Hot-oil Valve	closed	closed	closed

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

CONFIDENTIAL

2. Name of Operator

ROSEWOOD RESOURCES, INC.

3. Address and Telephone No.

P.O. Box 1668, Vernal, UT 435-789-0414

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2484' FWL 1497' FSL, NE/SW Section 10, T11S, R23E

5. Lease Designation and Serial No.

UTU-63030C

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

ROCK HOUSE UNIT

8. Well Name and No.

ROCK HOUSE UNIT #19

9. API Well No.

43-047-32890

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH CO., UTAH

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

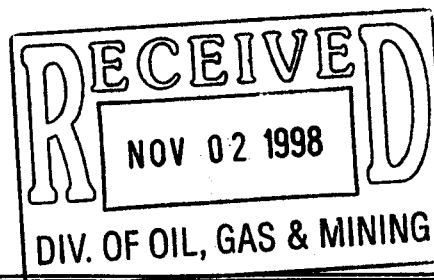
TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Produced water will be tanked on location and then trucked to the state approved TU & FRUM Disposal Facility located in Section 12, T5S, R19E, Uintah County. Produced water will be reported on the Monthly MMS-3160 form.



COPIES: ORIG. & 2-BLM; DIV. OG&M; J MCQUILLEN

14. I hereby certify that the foregoing is true and correct

Signed

Lucy Nemes

Title Administrative Assistant

Date 10/28/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: